

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 28-7 UNIT 193F

9. API Well No.  
30-039-27048

10. Field and Pool, or Exploratory  
MESAVERDE/BASIN DAKOTA

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS  
Contact: DEBORAH MARBERRY  
E-Mail: deborah.marberry@conocophillips.com

3a. Address  
P.O. BOX 2197 WL3 6108  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 832.486.2326  
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T28N R7W SWNW 2510FNL 10FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #29869 verified by the BLM Well Information System  
For CONOCOPHILLIPS, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 06/10/2004 ()**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 04/22/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NMCCD**

**Allocation for San Juan 28-7 Unit #193F**

Initial flow tests as reported by the field operator indicated:

Mesaverde (composite plug at 5,200', perfs 4,495-5,098' OA, 2 3/8" tubing at 4,808')

9/08/03    1/2" choke    280 psi tbg. press.    480 psi csg. press.    1848 MCFD + 11 BOD + 20 BWD

Dakota (perfs 7,074-7,264' OA, 2 3/8" tubing with packer set at 6,946')

9/12/03    1/2" choke    360 psi tbg. press.    640\* psi csg. press.    2376 MCFD + 1 BOD + 10 BWD

Based on these initial inflow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Dakota	56%
	Mesaverde	44%

Fixed Allocation (Oil)	Dakota	<del>56%</del> 87%
	Mesaverde	<del>44%</del> 92%

Please allocate production based on the above estimated percentages.