District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-14-March 12, 200

Oil Conservation Division 3 10 1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration of Closure Is pit or below-grade tank covered by a general plan? Yes No Type of action: Registration of a pit or below-grade tank \(\sum{Closure of a pit or below-grade tank \(\sum{C Burlington Resources Oil & Gas Company LP Telephone: 505-326-9700 \_e-mail address: Address: 3401 E. 30th Street, Farmington, NM 87402 Facility or well name: Angel Peak B 22 API #: 30-045-07489 U/L or Qtr/Qtr G Sec 13 T 28N R 11W County: San Juan Latitude 36.6654 Longitude -107.95246 NAD: 1927 🖾 1983 🗌 Surface Owner Federal 🗌 State 🖾 Private 🔲 Indian 🗍 Below-grade tank Type: Drilling Production Disposal \_bbl Type of fluid: \_\_\_\_ Volume: Workover ☐ Emergency ☐ Construction material: Double-walled, with leak detection? Yes \(\preceq\) If not, explain why not. Lined | Unlined | Liner type: Synthetic Thickness mil Clay Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) 0 points water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) 0 points Wellhead protection area: (Less than 200 feet from a private domestic No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) 0 points Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 points If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite I If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface\_\_\_\_\_\_ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. (6) Pit closure date 7 - 8 -04 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Date: 6/28/04 Joni Clark, Regulatory Specialist Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for comphance with any other federal, state, or local laws and/or regulations. Approval: Date: DEPUTY OIL & GAS INSPECTOR, DIST. 28 Signature Printed Name/Title



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-005
Sample ID:	Angel Peak B22 Pit	Date Reported:	06-30-04
Laboratory Number:	29362	Date Sampled:	06-28-04
Chain of Custody No:	12418	Date Received:	06-29-04
Sample Matrix:	Soil	Date Extracted:	06-29-04
Preservative:	Cool	Date Analyzed:	06-30-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.4	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Cylinder

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# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-001-005
Sample ID:	Angel Peak B22 Pit	Date Reported:	06-30-04
Laboratory Number:	29362	Date Sampled:	06-28-04
Chain of Custody:	12418	Date Received:	06-29-04
Sample Matrix:	Soil	Date Analyzed:	06-30-04
Preservative:	Cool	Date Extracted:	06-29-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	2.1	1.8
Toluene	57.6	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	95.8	2.2
o-Xylene	4.7	1.0
Total BTEX	160	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Que

Musture M Walters



#### **TRACE METAL ANALYSIS**

Client:	Burlington Resources	Project #:	92115-001-005
Sample ID:	Angel Peak B 22 Pit	Date Reported:	06-30-04
Laboratory Number:	29362	Date Sampled:	06-28-04
Chain of Custody:	12418	Date Received:	06-29-04
Sample Matrix:	Soil	Date Analyzed:	06-30-04
Preservative:	Cool	Date Digested:	06-29-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
		0.004	F 0
Arsenic	0.007	0.001	5.0
Barium	0.227	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.004	0.001	5.0
Lead	0.001	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.008	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Pit Samples.

Analyst

Review Walter



### EC, SAR, ESP, CI Analysis

Client:	Burlington Resources	Project #:	92115-001-005
Sample ID:	Angel Peak B 22 Pit	Date Reported:	06-30-04
Laboratory Number:	29362	Date Sampled:	06-28-04
Chain of Custody:	12418	Date Received:	06-29-04
Sample Matrix:	Soil	Date Extracted:	06-29-04
Preservative:	Cool	Date Analyzed:	06-30-04
Condition:	Cool & Intact		

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	0.151	mmhos/cm
Calcium	16.8	mg/Kg
Magnesium	0.06	mg/Kg
Sodium	30.8	mg/Kg
Sodium Absorption Ratio (SAR)	2.1	ratio
Exchangeable Sodium Percent (ESP)	1.7	percent
Chloride	47.4	mg/Kg

Reference:

U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments:

Pit Samples.

Analyst C. Office

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