

1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-29162  
5. Indicate Type of Lease  
STATE ☐ FEE ☐  
6. State Oil & Gas Lease No.  
NM 10063

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Roddy Production Company.

3. Address of Operator  
P.O. Box 2221, Farmington, NM 87499 505 325 5750

4. Well Location  
  
Unit Letter E : 1765' feet from the South line and 790 feet from the East line  
  
Section 21 Township 28N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5781 GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL E Sect 21 Twp 28N Rng 11W Pit type Work/Blow Pit Depth to Groundwater 400' Distance from nearest fresh water well >1000'  
Distance from nearest surface water >1000' Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Work over Operations <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
D.J. Simmons Inc. intends to work over the above well as per attached procedure and return it to production. A well bore diagram is also attached. This will include the construction of unlined a earthen bermed blow pit and a work over pit. Pits will be closed per NMOCD guide lines. Pit location map enclosed.  
Estimated start date is July,10 2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert R. Griffie TITLE Operation Manager DATE July 6, 2004  
Type or print name Robert R. Griffie E-mail address: rgriffie@djsimmonsinc.com Telephone No .505 326-3753

(This space for State use)  
APPROVED BY Denny Hunt TITLE DEPUTY OIL & GAS INSPECTOR, DIST. NO. 2 DATE JUL - 7 2004  
Conditions of approval, if any:  
For pit only.

0

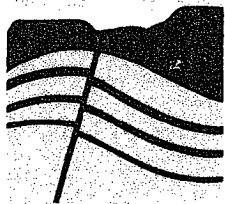
500

1000

1500

TD = 1862'

TD = 1868'  
PBTD = 1822'



**DJ SIMMONS, INC.**

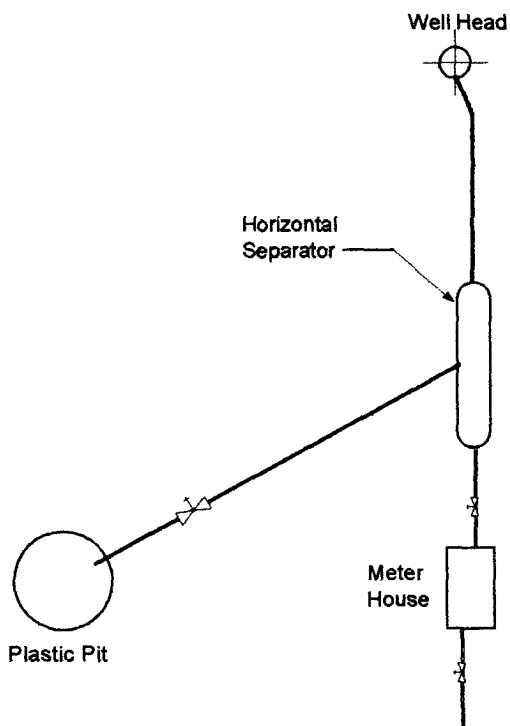
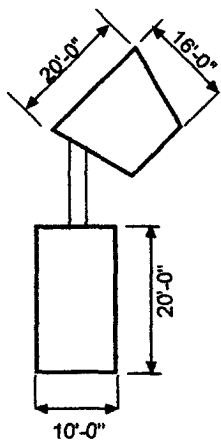
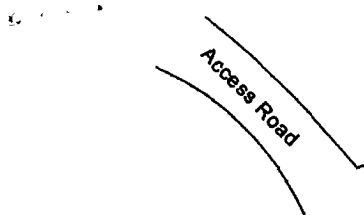
1009 Ridgeway Place  
Suite 200  
Farmington,  
New Mexico 87401

505-326-3753  
505-327-4659 FAX  
info@djsimmonsinc.com  
www.djsimmonsinc.com

Date: 7/06/2004

Lucerne #4  
Fruitland Coal Pay Addition

1. Dig blow pit and small fluid pit. Check rig anchors.
2. MIRU Franks Well Service Rig 1.
3. ND wellhead and NU BOPE.
4. TOH with 2 3/8" tubing, SLM, visually inspect.
5. PU bit and TIH. Clean out to PBTD with air.
6. TOH.
7. Round trip casing scraper to PBTD or run gauge ring on Blue Jet wireline, depending on timing.
8. RU Blue Jet. Set composite bridge plug at 1719'. Pressure test under blind rams to 2000 psi.
9. TIH open ended with tubing. Spot 250 gals of 7 1/2% HCL across Fruitland coal interval.
10. TOH.
11. Perforate Fruitland coal with 4 jspf as follows: 1716', 1713, 1682'- 1686', 1677' - 1679', 1644' - 1646', 1611', 1583' - 1590', 1577', 1549', 1543', 1534' - 1536', 1518' - 1520', 1482', 1463' - 1465', and 1438'.
12. RU Stinger and Schlumberger. Frac with 120,000 lbs 20/40 sand and 65Q foam as per Schlumberger recommendation. Bullhead 500 gals of 15% HCL ahead of pad.
13. Flow back well.
14. PU bit and TIH. Clean out Frac sand. Drill out composite bridge plug and clean out to PBTD.
15. TOH.
16. Re-land tubing with SN one joint from bottom at 1753'.
17. Return well to production.



Legend	
	Gas
	Water
	Oil
	Combined Fluids

**Roddy Production Company**  
**Pit location Map**  
**Lucerene Federal # 4**  
**1765' FSL 790 FWL**

Prepared by cds 06/14/04