

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078507
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78425A
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SJ 32-9 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T31N R10W NENE 1190FNL 0820FEL 36.93086 N Lat, 107.82942 W Lon		9. API Well No. 30-045-11083-00-C1
		10. Field and Pool, or Exploratory BLANCO MV/ PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

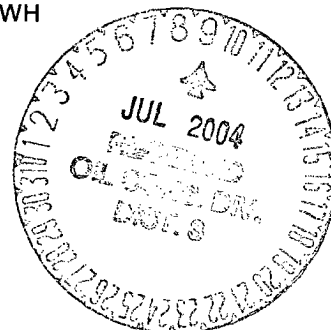
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/19/03 MIRU TJR #5. RD HH & unseat pump. LD rods. Hot oiled down tubing w/40 bbls water. ND WH & NU BOP. RIH to C/O fill. TOOH w/tbg. RIH w/7" FBP & set @ 3500'. Test backside. Load casing w/wtr & PT, failed. Isolated leak above 822'. Had trouble running PTs, leaking seals on WH. Ran GR/CCL/CBL - TOC @ 300'. Had to replace WH/seals. 11/24/03 - Krista McWilliams called BLM & received approval to squeeze casing leak from Steve Mason.

11/24/04 RIH w/Packer & set @ 823'. Pumped down tubing & PT to 1500# - OK. Pumped down backside, test casing, could not hold. Pulled up to 792' - PT- failed, pulled packer up & set @ 667'. RU BJ. 11/24/03 - Squeezed 500 sx (619.8 cf - 120 bbls), @ 1.7 bbl/m @ 570#. Pumped 1 bbls displacement, locked up @ 1450#. Reversed out. TOH w/packer. Closed blind rams, load casing to 1200#. Held good. RD BJ. WOC.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #32220 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/06/2004 (04SXM1691SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/22/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/06/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #32220 that would not fit on the form**

**32. Additional remarks, continued**

12/1/03 RIH w/bit & tagged cement @ 669'. Squeezed hole between 792' - 822'. Drilled out cement.  
12/3/04 PT squeeze to 500 psi for 30 minutes. Good test. TOH. C/O to RBP. Released RBP.  
Continue w/mill to TOL @ 3606'. TOOH/tbg & mill. RIH w/sawtooth, check & 191 jts tbg. Acidized  
w/300 gals 28% HCl. Displaced w/2 bbls @ 6000'. TOH w/15 stands. Pumped 300 more gals 28% HCL.  
TOH w/24 stands to TOL @ 3606' & Top PC perms 34545'. Pumped another 400 gals 28% HCL. RD acid  
truck. RIH w/tubing to C/O fluid. TIH to 6104'. Tagged fill. C/O to PBTD @ 6214' w/air/mist  
w/soap & inhibitor. TOH w/tbg.

12/8/03 TIH w/2-3/8", 4.7#, J-55 tubing & set @ 6124' w/SN @ 6093'. Bottom perf @ 6112'. Top perf  
@ 3545'. ND BOP, NU WH. RIH w/pumped & rods. Spaced out rods & seated pump. Load w/20 bbls water,  
PT to 1500#- OK. RD & released rig @ 1500 hrs 12/9/03.