

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078415A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **BURLINGTON RESOURCES O&G CO LP** Contact: **TAMMY JONES**
 E-Mail: **twimsatt@br-inc.com**

8. Lease Name and Well No.
ROELOFS 2M

3. Address **PO BOX 4289 FARMINGTON, NM 87499** 3a. Phone No. (include area code) **Ph: 505.599.4068**

9. API Well No.
30-045-30828-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 10 T29N R8W Mer NMP SESW 730FSL 1910FWL**
 At top prod interval reported below
 At total depth

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area **Sec 10 T29N R8W Mer NMP**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **04/13/2004** 15. Date T.D. Reached **05/23/2004** 16. Date Completed D & A Ready to Prod. **06/21/2004**

17. Elevations (DF, KB, RT, GL)*
6323 GL

18. Total Depth: MD **7558** TVD **7558** 19. Plug Back T.D.: MD **7552** TVD **7552** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CCL CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	313		235	54	0	5
8.750	7.000 J-55	20.0	0	3232	0	495	176	0	18
6.250	4.500 J-55	11.0	0	7553	0	315	113	2364	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7468							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3988	5557	3988 TO 4447	0.340	25	OPEN
B)			4527 TO 4974	0.340	25	OPEN
C)			5029 TO 5557	0.340	25	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3988 TO 4447	840 GAL 15% HCL, 605 BBLs 20# LINEAR GEL, 75 Q FOAM, 200,000# 20/40 BRADY, 34M,900 SCF N2
4527 TO 4974	1138 BBLs SLICWATER FRAC W/60 Q FOAM & 100,000# 20/40 BRADY SAND
5029 TO 5557	1131 BBLs SLICKWATER FRAC W/60 Q FOAM & 100,000# 20/40 BRADY SAND & 10 BBLs 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/2004	06/18/2004	1	→	0.0	42.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 484	13 383.0	→	0	1012	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 JUL 14 2004
 FARMINGTON FIELD OFFICE
 BY *[Signature]*

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #32426 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	512		OJO ALAMO	1900
NACIMIENTO	512	1903		KIRTLAND	2132
OJO ALAMO	1903	2128		FRUITLAND COAL	2754
				PICTURED CLIFFS	3025
				MESAVERDE	3150
				CHACRA	3895
				CLIFF HOUSE	4525
				MENEFEE	4834
				POINT LOOKOUT	5219
				MANCOS	5574
				GALLUP	6462
				GREENHORN	7198
				DAKOTA	7254

32. Additional remarks (include plugging procedure):
 THIS IS A MV/DK COMMINGLED WELL, DHC'D PER ORDER #1496AZ.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #32426 Verified by the BLM Well Information System.
 For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
 Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/14/2004 (04AXB2776SE)**

Name (please print) PATSY CLUGSTON Title SR. REGULATORY SPECIALIST
 Signature _____ (Electronic Submission) Date 06/28/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.