

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOG 8104 1117
2. Name of Operator Mountain States Petroleum Corp.		6. If Indian, Allottee or Tribe Name Navajo
3a. Address P. O. Box 2906, Amarillo, Texas 79105-2906	3b. Phone No. (include area code) 806-356-8033	7. Unit or BLM Agreement, Name and/or No. 26011-1117-1-50
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter O, 1190' FSL & 2510' FEL, Sec 20, T27N, R19W NMPM		8. Well Name and No. NOG 8104 No 1
		9. API Well No. 30-045-23004
		10. Field and Pool, or Exploratory Area Beautiful Mountain Miss (Gas)
		11. County or Parish, State San Juan, N. M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached Procedure.

THIS APPROVAL EXPIRES

SEP 01 2004



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

George Dixon

Title Agent

Signature

George Dixon

Date

6-14-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUL 12 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Temporary Abandonment Procedure

June 10, 2004

Navajo 20 No. 1, NOG 8104 1117
Unit, 1190' FSL & 2510 FEL
Section 20, T 27 N., R 19 W.
San Juan County, N. M.

EL: GR 5711', KB 5720', TD OH 5895'
Csg 13 3/8" 48# @202' w/108 sx
Csg 8 5/8" 24# @1202' w/530 sx.
Csg 5.5" 14# @ 5670' w/400sx. DV @ 2653' w/200 sx. TOC 4834'
Liner 2 7/8 Hydrill Tbg from 5812'-5875' hung on Pkr @ 5640', (OH 5670'-5895') on 2 3/8" Tbg

Squeeze holes @ 3557' w/300 sx.
" " @ 3625-3748' w/100 sx.
Squeeze @ 3690-3749' w/60 sx.

1. The NMOCD District IV, 1000 Rio Brazos Rd., Aztec, N. M. (505-334-6178) Must be notified 24 hours prior to any well site activity on this Temporary Abandonment.
2. MIRU Pulling Unit, Blow well down, Kill well if necessary with 2% Kcl Water, NDWH, NUBOP, PU Tubing and release Packer @ 5628' (Guiberson V1 tension) Pull Tubing up hole and reset Pkr @ 5440' (Barber Creek Perforations @ 5589-94'), load annulus w/2% Kcl water and pressure casing to 500 Psi for 30 Min (a pressure drop of not greater than 10% in 30 min, is allowed). If Casing tests ok, NDBOP, NUWH, leave well shut in, RDPU and move out. See note below.

Note: This MIT test to be performed prior to November 30, 2004. If well fails the mechanical integrity test required, the well shall be plugged and abandoned in accordance with the rule 202 or the casing problem corrected and the casing retested within ninety (90) days.