Form 3160-5 (April 2004)

## UNITED STATES

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FORM APPROVED OM B No. 1004-0137

	DEPARTMENT OF THE BUREAU OF LAND MAN			/	xpires: March 31, 2007				
SUNDRY Do not use 'ti	NOTICES AND RE his form for proposals rell. Use Form 3160-3 (	PORTS ON WEL	nter an	5. Lease Serial NOG 810- 6. If Indian, A Navajo	=:				
SUBMIT IN TR	IPLICATE- Other inst	ructions on rever	se side.		A/Agreement, Name and/or No.				
Type of Well Oil Well      Name of Operator Mountain St	Gas Well Other			8. Well Name and No. Navajo 29 NG E C E I V E D					
3a Address P. O. Box 2906, Amarillo, Tex		3b. Phone No. (include 806-356-8033	area code)	9. AHD WELL NO A R MINGTON N 30-045-25283					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter J, 2230' FSL & 1780' FEL, Sec 29, T27, R 19 NMPM			Big Gap Organ Rock (Gas)  11. County or Parish, State  San Juan, N. M.						
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA				
TYPE OF SUBMISSION		TYI	PE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem	[	Water Shut-Off Well Integrity Other				
	eted Operation (clearly state all per rectionally or recomplete horizonta	lly, give subsurface location	ns and measured and tru	e vertical depths	of all pertinent markers and zones.				

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached Procedure.

## THIS APPROVAL EXPIRES SEP 0 1 2004

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
George Dixon	itle Agent					
Signature / MAN WARAN I	Date 6-14-04	5				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Original Signed: Stephen Mason	Title	JUL 1 2 2004				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	\.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perspectations or fraudulent statements or representations as to any matter with	rson knowingly and willfully to make to	any department or agency of the United				

(Instructions on page 2)

## Temporary Abandonment Procedure

June 7, 2004

Navajo 29 No. 3, NOG 8104 1117 Unit J, 2230' FSL & 1780'FEL Section 29, T 27 N., R 19 W. San Juan County, N. M.

EL: GR 5799', KB 5814', Csg 8 5/8" 24# @601' w/350 sx. Csg 4.5" 10.5# @ 5670' w/350 sx. DV @1420' w/100 sx.

Squeeze holes @ 3804' w/150 sx. " @ 3572' w/75 sx. Re-Squeeze @ 3572' w/25 sx.

- 1. The NMOCD District IV, 1000 Rio Brazos Rd., Aztec, N. M. (505-334-6178) Must be notified 24 hours prior to any well site activity on this Temporary Abandonment.
- 2. MIRU Pulling Unit, Blow well down, Kill well if necessary with 2% Kcl Water, NDWH, NUBOP, PU Tubing and tag PBTD @ 3769', POOH w/Tubing, PU Ret PKR and RIH and set @ 3570' (Top of Perforations @ 3682'), load annulus w/2% Kcl water and pressure casing to 500 Psi for 30 Min (a pressure drop of not greater than 10% in 30 min, is allowed).
- 3. Release Packer, POOH and LD Packer, RIH w/Tubing to 3710', NDBOP, NUWH, Leave well shut in, RDPU and move out.

Note: This MIT test to be performed prior to August 31, 2004. If well fails the mechanical integrity test required, the well shall be plugged and abandoned in accordance with the rule 202 or the casing problem corrected and the casing retested within ninety (90) days.