

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27575
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE x <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-5 Unit 7460
8. Well Number #68N
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK - 71599 & Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well X <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>C</u> : <u>100'</u> feet from the <u>North</u> line and <u>2350'</u> feet from the <u>West</u> line Section <u>33</u> Township <u>28N</u> Range <u>5W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; <u> </u> feet from the <u> </u> line and <u> </u> feet from the <u> </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: SPUD REPORT <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED FOR 7" AND 4-1/2" CASING REPORTS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 7/13/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518
(This space for State use)

APPROVED BY Chad H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 14 2004

Conditions of approval, if any:

SJ 28-5 Unit #68N
API – 30-039-27575

FEE

Unit C, 100' FNL & 2350' FEL

Sec. 33, T28N, 5W, Rio Arriba Co., NM

7" & 4-1/2" CASING REPORT SUNDRY DETAIL

7/4/04 MIRU Bearcat #3. NU BOP. PT BOP, blind rams and casing to 600 psi – 30 minutes – good test. RIH w/8-3/4" bit & tagged cement @ 90'. D/O cement & then formation to 3665'. Circ. Hole. RIH w/8 1/2" jts of 7", 20#, J-55 ST&C casing and set @ 3659' stage tool @ 2877'. RU to cement. Pumped 1st stage – preflush w/10 bbls gel & 1 bbls FW. Pumped 55 sx Premium Lite (118 cf - 21 bbls slurry) w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, 0.40% SMS. Tail – 90 sx (123 cf - 22 bbl slurry) Type III w/1% CaCl₂, .25#/sx Cello-flake, 0.20% FL-52. Dropped plug and displaced w/80 bbls water & 66.4 bbls mud. Bumped plug @ 950#. Opened DV tool w/2200 #. 12 bbls cement back. Circ between stages. 2nd stage. Pumped preflush of 10 bbls FW & 10 bbls mud clean, 10 bbls FW ahead of 321 sx Premium Lite (685 cf - 122 bbl slurry) w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Displaced w/116.6 bbls water. Bumped plug @ 2000# @ 0330 hrs 7/9/04. Circ. 26 bbls cement to surface. WOC. ND BOP, Installed "B" section of WH. NU BOP. WOC.

7/9/04 WOC. PT - OK. RIH w/6-1/4" bit & D/O DV tool. PT pipe rams & casing to 1500# - 30 minutes. OK. Drilled 43' cement & shoe. Drilled ahead to 7801' (TD). TD reached 7/12/04. Circ. Hole. RIH w/4-1/2" 10.5#, J-55 ST&C casing and set @ 7797'. RU to cement. Pumped a preflush of 10 bbls gel water & 2 bbls FW ahead of 9 sx Premium Lite (28 cf - 5 bbl slurry) Premium Lite w/.25#/sx Cello-flake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Pumped 282 sx (555.9 cf - 99 bbl slurry) Premium Lite HS w/.25#/sx Cello-flake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Displaced w/124 bbls FW. Bumped plug w/1000#. Plug down @ 0015 hrs. RD & released rig 7/13/04 @ 0600 hrs.

Casing PT will be conducted by the completion rig before completion begins. The next report will also show TOC and casing PT.