

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2350' FNL, 930' FEL, Sec. 7, T-27-N, R-9-W, NMPM

5. Lease Number

NMST-077874

6. If Indian, All. or

Tribe Name

RECEIVED

070 FARMINGTON Unit Agreement Name

8. Well Name & Number

Hanks #12Y

9. API Well No.

30-045-20688

10. Field and Pool

Basin Fruitland Coal/
Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Plug and abandon Dakota

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well to the Basin Fruitland Coal according to the attached procedure. The Basin Dakota will be plugged and abandoned. Also attached is a C-102 plat for the Basin Fruitland Coal.

Verbal approval to plug and abandon the Basin Dakota was given by Steve Mason, BLM on 7-13-04.



14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Senior Staff Specialist Date 7/19/04

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 21 2004

CONDITION OF APPROVAL, if any:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505**State of New Mexico****Energy, Minerals and Natural Resources****Oil Conservation Division**

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102

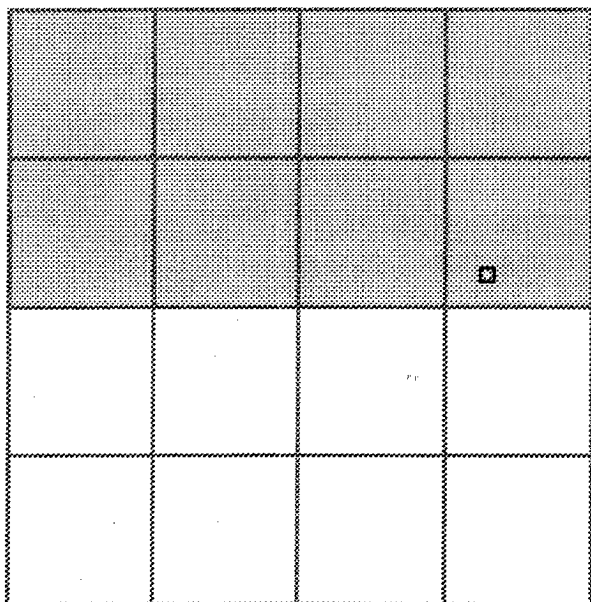
Permit 388

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-20688	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code 7082	Property Name HANKS	Well No. 012Y
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6521

Surface And Bottom Hole Location

UL or Lot E	Section 7	Township 27N	Range 09W	Lot Idn	Feet From 2350	N/S Line N	Feet From 930	E/W Line E	County San Juan
Dedicated Acres 321.88		Joint or Infill		Consolidation Code		Order No.			

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Nancy Altman*

Title: Senior Staff Specialist

Date: 7/19/04

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred Kerr

Date of Survey: 08/11/1970

Certificate Number: 3950

Hanks #12Y Sundry Procedure
Unit H, Section 7, T27N, R09W

In July 2001, Burlington Resources spent eight days (nine days total on the well) attempting to complete a tubing repair on this DK. Due to bad casing right below the squeezed MV interval, the project was unsuccessful at getting past 4856'. Therefore, as discussed with Steve Mason on 7/13/2004, abandoning of the lower zones will take place from above the bad casing.

July 2001 Workover Summary

Upon rigging up, the donut could not be pulled due to stuck tubing. A freepoint was run and the tubing was cut at 4835'. Once the tubing was laid down, overshot and jars were picked up. The fish was latched and the string pulled up 30' and stopped. A trip for new jars made an additional 4' pull on the string. An unsuccessful attempt was made to run a string shot in the tubing. The tubing was then milled before attempting unsuccessfully to run the string shot again. The tubing was cut at 4858'. A tapered mill was TIH and milled on tight spots in the casing from 4851' - 4856' with sand and metal returns. TIH with shoe and washover pipe and attempted to mill and wash over fish. TIH with overshot and jars. Could not get past tight spots that were milled on previously and TOO H. Two large pieces of casing were found in the grapple. TIH with shoe and washover pipe and attempted to mill and wash over fish. Could not make any additional hole. TOO H and RDMO.

1. MIRU completion rig.
2. Set cement retainer at 4656'. Test casing/tubing to 500 psi for 15 minutes.
3. Establish injection under retainer and cement with at total of 231 sxs. Squeeze 225 sxs under retainer and leave 6 sxs on top of retainer. (Casing volume to bottom DK perf + 20% excess.) TOC at 4606'.
4. Pull up hole to 4110'. Lay in 12 sack balanced plug from 4110' to 4010' to P&A the MV.
5. Pressure test plug to 500 psi for 15 minutes.
6. Set CIBP at +/- 2600'. Pressure test casing to 4000 psi for 15 minutes.
7. Perforate and fracture stimulate the Fruitland Coal formation from +/- 2292' to +/- 2477'.
8. Flow back well. Clean up well to CIBP.
9. Land tubing as a Fruitland Coal producer.
10. RDMO rig. Return well to production.