

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
SF 079907

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
GALLEGOS CANYON UNIT 5789. API Well No.
30-045-3067810. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact:

MARY CORLEY

E-Mail: corleym1@bp.com

3a. Address

P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R12W NWNE 990FNL 2175FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

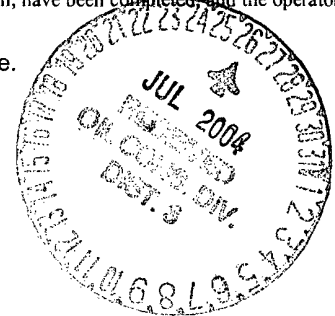
- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America request permission to plug and abandon the subject well per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31942 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 06/17/2004 ()**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

PS

JUN 28 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******NMOCD**



Gallegos Canyon Unit 578
P&A Procedure

1. Contact Federal and State agencies prior to starting P&A work (NMOCD: Charlie Perrin, 505-334-6178 X16 MLM Steve Mason 505-599-6364)
2. Check location for anchors. Install if necessary. Test anchors
3. MIRU plugging unit. Check and record tubing, casing, and bradenhead pressures.
4. Blow down and kill well with lease water, if necessary.
5. ND wellhead, NU BOP.
6. POOH w/ 2 3/8" tubing, visually inspecting.
7. RIH w/ CICR and set at a top-set depth of 1279'
8. Pump 25 sxs of cement (includes 50' of excess)
9. Spot 4 sxs of cement on top of CICR from 1279' to 1229'
10. Spot ~~11~~ sxs of cement on top of CICR from ^{1165'} ~~1021'~~ to ^{1065'} ~~921'~~ (includes 50' excess)
11. Spot ~~13~~ sxs of cement on top of CICR from ^{298' - Surface} ~~225' to 110'~~ (includes 50' excess)
12. ~~Spot 10 sxs of cement on top of CICR from 75' to surface (includes 50' excess)~~
13. ND BOP. RDMO plugging unit. Cut off wellhead and casing. Install PXA marker according to BLM or state requirements.
14. Provide work order to Vance Norton for surface reclamation.

Gallegos Canyon Unit 578

API # 30-045-30678

990' FNL & 2175' FEL, Sec. 27

T-29-N, R-12-W

San Juan County, New Mexico

