

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Boulevard, Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1900' FSL, 460' FEL, Section 17, Township 27 North, Range 1 West

5. Lease Serial No.

Jicarilla 403

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Nation

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 403 #1 (1-17)

9. API Well No.

30-039-21487

10. Field and Pool, or Exploratory Area

Puerto Chiquito Mancos, West

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU RP Well Sevice. RU Basin Wireline Company, run CBL from TD (7100') to cement top estimated at 6544'. GIH with 2-3/8" tubing, set cement retainer at 6875', squeeze Niobrara perfs with 50 sacks regular cement. Cut off 4-1/2" casing at top of cement, POH with 4-1/2" casing.

2. Run CBL inside of 7" casing to determine top of cement between 7" casing and open hole below 10-3/4" surface casing set at 320'. Perf squeeze holes at base of Pictured Cliffs at 3350', set cement retainer at 3325', attempt to circulate back to surface. If successful, pump enough cement (7.65' fill-up per sack of cement) to cover Ojo Alamo at 2900'. If unable to obtain circulation, squeeze with 25 sacks cement, perf additional squeeze holes above Ojo Alamo at 2900', set cement retainer at 2875', squeeze with 25 sacks cement.

3. Perf additional squeeze holes at 370' (50' below bottom of surface casing), circulate cement to surface, leaving cement inside 7" casing.

4. Cut off 7" at 3' below ground level, set P&A marker, restore surface to original conditions.

WELLBORE SCHEMATIC ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Steve Owen

Title Engineer

Signature

Steve Owen

Date June 14, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

/s/ David R. Sitzler

Name
(Printed/Typed)

Division of Multi-Resources

Office

Date

JUL 30 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

NMOC

Spud 9/22/77

B-M-G DRILLING CORP., INC.

JIC 403 (I-17) API #30-039-21487

1900 FSL-460 FEL, SEC 17-T27N-R1W

15" hole, 10 3/4" 42# K-55 csg @ 320' w/ 275 sx cmt

GL: 7537

KB: 7549

TOC est @ 4800' (75% fill)

TOC est @ 6544' (75% fill)

8 3/4" hole, 7" 23# K-55 & N-80 csg @ 6859' w/ 400 sx cmt

Niobrara "A" & "B" zones 6900'-7020'

Perf Niobrara 6932'-38', 6973'-79', 6991'-94', acidize with 1000 gal 15%(?), AIR-3 BPM, AIP-1700 psi
ISIP-0 psi. Frac with 2,880 BW, 306,000 # sand, AIR-15 BPM, AIP-1,00 psi, ISIP-600 psi, 0 in 60 min
Pump 27 BO, 81 MCFG, zero water 12/29/77

6 1/8" hole, 4 1/2" 11.6# N-80 Liner from 6772' to 7200', cmt w/ 75 sks

sdo 6/10/04

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator: BMG Drilling Corp. Well Name Jic 403, #1 (I-17)

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Alfonso Atencio with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748, ext 218. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Bryce Hammond with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1783 ext. 28.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

A. A cement plug will be placed 50 feet above and below the 4½ inch casing stub.