

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROSA 84
2. Name of Operator WILLIAMS PRODUCTION CO LLC		9. API Well No. 30-039-22598-00-S1
3a. Address 7415 E MAIN STREET FARMINGTON, NM 87402		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT
3b. Phone No. (include area code) Ph: 918.573.6254 Fx: 918.573.1298		11. County or Parish, and State RIO ARriba COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T31N R4W NENE 890FNL 1060FEL 36.88985 N Lat, 107.21829 W Lon		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

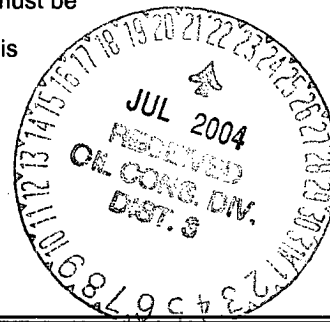
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well failed the 2004 Bradenhead test. As per the NMOCD instruction, Williams Production Company plans to eliminate the Bradenhead pressure as per the attached procedure. Work must be completed by early August. Work is currently underway to test the well to see if the csg will hold. As per Jim Lovato's conversation with Lance Hobbs, no cmt will be pumped until notice is given to the Steve Mason with the BLM.

**CONDITIONS OF APPROVAL**

Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #32820 verified by the BLM Well Information System</b> <b>For WILLIAMS PRODUCTION CO LLC, sent to the Farmington</b> <b>Committed to AFMSS for processing by MATTHEW HALBERT on 07/09/2004 (04MXH1786SE)</b>	
Name (Printed/Typed) TRACY ROSS	Title PREPARER
Signature (Electronic Submission)	Date 07/08/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title Petr. Eng.	Date 7/14/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



Rosa #84  
Sec 23, T31N, R4W  
June 1, 2004

Purpose: Repair bradenhead.

NOTE: Contact Steve Mason with the BLM 24 hours before cementing proceeds. If cementing occurs over weekend or on a Monday, contact BLM no later than Thursday.

1. MIRUSU. Hold safety meeting. NDWH. NUBOP.
2. TOH with 2-3/8" tubing string.
3. TIH with RBP and set at 6100'. Load well with produced water and pressure test 4-1/2" intermediate casing to 500 psi. Locate and isolate any holes in casing. While casing is loaded have Antelope Wellhead remove wellhead and thoroughly test for any leaks
4. If no holes are found, unload hole, TOH with tubing and RBP, and TIH with wireline set CIBP. Set CIBP at 6500' (184' below lowest perforation), unload wellbore from 6500' and SDON. Blow down 4-1/2" and 7" casing and bradenhead before leaving location. Shut all three in over night.
5. Note pressures on 4-1/2" and 7" casing and bradenhead. Blow down bradenhead, then 7", then 4-1/2". Note time it took for each to blow down.
6. Unload hole from 6500' and record volume of water, if any, produced.
7. If bradenhead pressure is zero psi, land tubing at 6275'. NDBOP. NUWH. RDMOL
8. If bradenhead still has pressure, contact engineering to discuss probable squeeze. Squeeze intermediate and eliminate pressure on WH. Land tubing at 6275'.
9. NDBOP. NUWH. RDMOL.

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Lance A. Hobbs  
Senior Production Engineer