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State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-25389
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-289-50
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter <u>H</u> : <u>1481</u> feet from the <u>NORTH</u> line & <u>1035</u> feet from the <u>EAST</u> line Sec 21-31N-06W RIO ARRIBA, NM		8. Well No. #32
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6316' GR		9. Pool name or Wildcat BLANCO MV/WILDCAT PC

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Due to the failure of the annual packer leakage test, the NMOCDD has requested that the well be repaired & retested by August 9, 2004. Williams Production Company plans to repair/replace the packer per the attached procedure. Work will begin as soon as a rig is available and approval is received.

Conduct Packer Test
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. PRODUCTION ANALYST DATE: July 8, 2004

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY Charlie R TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 10

Conditions of approval, if any:

JUL - 9 2004
DATE



Rosa #32 MV/PC

NE/4 Sec 21, T31N, R6W

June 9, 2004

Purpose: Repair/replace packer that failed 2004 leakage test.

NOTE: Both strings are 1-1/2" 2.9# J-55 EUE. Model "D" packer @ 3920'.

1. MIRUSU. Hold safety meeting. Set check in Mesa Verde tubing (MV produces ~100 mcf/d). Blow down Pictured Cliffs (PC produces ~1 mcf/d). If necessary, kill well with produced water. NDWH. NUBOP.
2. TIH with PC tubing, tag and CO any fill on top of packer. Circulate well clean and TOH with PC tubing.
3. Attempt to unseat MV tubing from packer. Yield strength of tubing is only 44,000 lbs (max), so exercise caution while attempting to free string. If tubing comes free, TOH with MV tubing. Inspect packer seals, if seals look good it will be necessary to retrieve and redress packer.
4. If MV tubing will not come free of packer, backoff/chemical cut tubing as close to packer as feasible. PU and TIH with 2-3/8" work string. Mill out and TOH with packer.
5. Stand back entire MV string. Check string for signs of wear/corrosion. TIH with 2-3/8" and CO to PBTB (5987'). TOH with 2-3/8".
6. TIH with 1-1/2" MV string and packer. Set redressed/new packer at 3920'. TIH with sealing assembly and remainder of MV 1-1/2" string. Set MV tubing in packer. Set check in MV tubing for safety.
7. TIH with 1-1/2" PC string, CO to packer top and unload any water that may be in well, and land at 3273'.
8. NDBOP. NUWH. Remove check from MV. RDMOL.

Lance A. Hobbs
Senior Production Engineer