

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE TO FARMINGTON NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Phillips

3. Address and Telephone No.

3315 Bloomfield Highway - Farmington NM 87401 (505) 599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K Sec 32 T28N R9W
1800' FSL 1650' FWL

5. Lease Designation and Serial No.

SF-078329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DALM LS#5

9. API Well No.

30-045-06993

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SAN JUAN

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

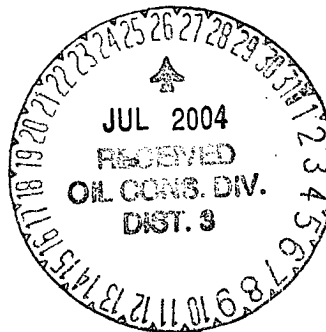
TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Key Pressure Pumping

Title Operation Supervisor

Date 7-22-04

(This space for Federal State office use)

Approved by _____
Conditions of approval, if any _____

Title _____

Date _____

PLUG AND ABANDONMENT PROCEDURE

DAUM LS # 5

Note all cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.34 ppg, sufficient to balance all exposed formation pressures.

1. Comply with all BLM and Conoco Phillips regulations.

2. RIH W/ CIBP to top of fish @6380' set CIBP.

3. Spot 150' of cement on top of CIBP, (18 sacks).

→ Gallup plug 5684-5584'

4. Pull up hole to ³⁷⁹⁰3835' Mesaverde, spot 150' plug inside casing (18 sacks). *inside + outside casing*

→ Checo plug 3140-3040'

5. Pull up hole to 2223' Pictured Cliff, spot 150' plug inside casing 18 Sacks).

→ Fruitland plug 1900'-1800'

6. Pull up hole to ⁷⁵1325' Ojo Alamo, Spot 150' plug inside casing (18 sacks). *(1325-1150)*

7. POOH perf at 400' circ cement to surface inside and out (150 sacks).

8. Cut off casing strings and top off with cement as needed and install dry hole marker.

9. Reclaim location as per BLM specifications.

Vic Morrow
Key Pressure Pumping Services