

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28979
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well:
Oil Well ☐ Gas Well ☒ Other
2. Name of Operator
BP America Production Company
3. Address of Operator
P O Box 3092 Houston, TX 77253 Attn: Mary Corley Rm 19

7. Lease Name or Unit Agreement Name Gartner Gas Com B
8. Well Number 1S
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal

4. Well Location Unit Letter D : 1170 feet from the North line and 1090 feet from the West line Section 26 Township 30N Range 08W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5887' GL
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Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL **D** Sect **26** Twp **30N** Rng **08W** Pit type **Reserve** Depth to Groundwater **>100'** Distance from nearest fresh water well **>1000'**
Distance from nearest surface water **>800'** Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
+/- **1170'** feet from the **North** line and +/- **1090** feet from the **West** line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America request permission to plug and abandon the subject well as per the attached procedure.
and,

Construct a lined reserve pit per BP America – General Drilling/ Workover Pit Construction Plan issue date of 04/15/2004. Pit will be closed according to closure plan on file.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 07/13/2004

Type or print name Mary Corley E-mail address: corleym@bp.com Telephone No. 281-366-4491

(This Space for State Use)

APPROVED BY Charles TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JUL 15 2004
Conditions of approval, if any:

Gartner GC B#1S
P&A Procedure

1. Check anchors. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
2. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
3. Rig up slickline unit. RIH and set **two** barriers for isolation (CIBP, tbg collar stop w/plug, or plug set in nipple). Rig down slickline. Record fluid level.
4. MIRU workover rig.
5. Blow down well. Kill with 2% KCL water ONLY if necessary. Check all casing strings to ensure no pressure exist on any annulus.
6. ND wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover
7. Pull tubing hanger and shut pipe rams and install stripping rubber.
8. TOH with 2-3/8" production tubing currently set a 2653'.
9. TIH with work string.
10. Spot 50' cement plug (from 2710' to 2760') on top of existing CIBP set @ 2760' (approx. 5 bbls)
11. TIH and set 7" CIBP ²³⁵⁰ ~~at 2500'~~ *Fc top at 2355'*
12. Load wellbore with inhibited 2% KCL. Pressure test casing to 500 psi.
13. Spot 100' cement plug (from ²³⁵⁰ ~~2400'~~ to ²⁵⁰⁰ ~~2500'~~) on top of CIBP set @ ²³⁵⁰ ~~2500'~~ (approx. 5 bbls).
14. TIH with 4-1/2" tubing-set 7" CIBP at 1800' to isolate Ojo Alamo Formation.
15. Pressure test casing to 500 psi.
16. Spot ¹⁶⁰ ~~100'~~ cement plug (from ¹⁶⁵⁰ ~~1700'~~ to 1800') on top of CIBP set @ 1800' (approx. 5 bbls). *Surface plug 400' - surf. Nac top at 1700'*
17. TOH and LD work string. *Surface plug 400' - surf. Nac top at 400' - behind csy shoe*
18. ND BOP. RDMO plugging unit. Cut off wellhead and casing. Install PxA marker according to BLM or state requirements.

Gartner GC B1S – (formerly Lorraine GC #1Y)

Sec 26, T30N, R8W

API # 30-045-28979

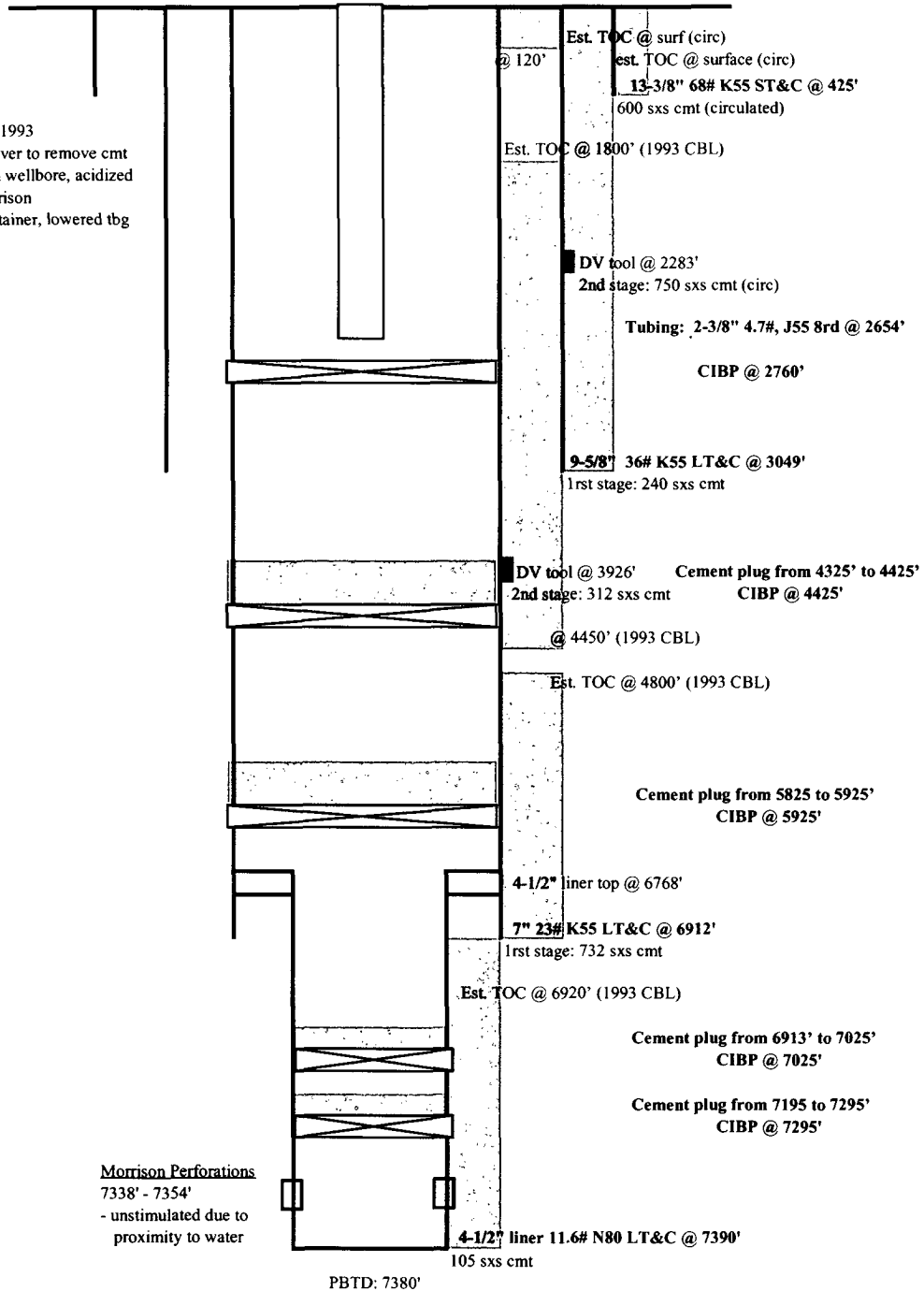
GL: 5887'

History:

Completed in Oct 1993

May 1994: Workover to remove cmt
from wellbore, acidized
Morrison

Apr 1996: Drill retainer, lowered tbg



NOTES:

- 1) Major drilling problems encountered drilling this well to the Morrison
- 2) Liner top produced cement which caused tubing to become stuck
Problem was corrected during 1994 workover.

updated: 7/2004