submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	cices and Reports on Wells		
	2004 JUL 13 PM 2 15	- 5 .	Lease Number SF-077652
Type of Well GAS	RECEIVED 070 FARMINGTON NO	6. !	If Indian, All. or Tribe Name
	OTO PARMING 1914 HE	7.	Unit Dominant Name
Name of Operator	50 21 20	, , , , , , , , , , , , , , , , , , ,	Unit Agreement Name
BURLINGTON RESOURCES OIL	& GAS COMPANY	372	
	JUL &		Well Name & Number
Address & Phone No. of Opera PO Box 4289, Farmington, NM	10	4 3	East 6 API Well No.
TO BOX 4200, Talmington, Mil	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		30-045-10637
Location of Well, Footage, S 790'FNL, 790'FWL, Sec.23, T-3			Field and Pool Basin DK/Aztec PC,
•	& & L.9.5.7	11.	Basin FC County and State
· i			San Juan Co, NM
	DICATE NATURE OF NOTICE, REPORT	r, other	DATA
Type of Submission X Notice of Intent	Type of Action Abandonment Change	of Plans	
_x_Notice of intent	<u>—</u>	or Prans nstructio	${f n}$
Subsequent Report		utine Fra	_
Final Abandonment		Shut off	Injection
	Other		21170002011
13.Describe Proposed or Comp.	loted Charations		····
13.Describe Proposed of Comp.	reced Operacions		
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 387

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-10637	BASIN FRUITLAND COAL (GAS)	71629
Property Code	Property Name	Well No.
18517	EAST	006
OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS CO	6260

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	1				790	N	790	W	San Juan

Bottom Hole Location If Different From Surface

UL o		Section 23	Township 31N	Range 12W	Lot Idn	Feet From 790	N/S Line N	Feet From 790	E/W Line W	County San Juan
Dedicated Acres 321.06		Joint or Infill		Consolidation Code		Order No.				

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Warcey Oltmanns

Title: Senior Staff Special st

Date: 7-13-04

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: John Vealy Date of Survey: 02/13/1962 Certificate Number: 598

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 387

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-10637	AZTEC PICTURED CLIFFS (GAS)	71280
Property Code	Property Name	Well No.
18517	EAST	006
OGRID №.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS CO	6260

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	1				790	N	790	W	San Juan

Bottom Hole Location If Different From Surface

UL or Lot D	Section 23	Township 31N	Range 12W	Lot Idn	Feet From 790	N/S Line N	790	E/W Line W	County San Juan
Dedicat	ed Acres 5.28	Joint o			lation Code		Order		

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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Worcey Oltma.
Title: Senior Staff Specialist

Title: Senior Staff Special

Date: 7/13/04

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: John Vealy
Date of Survey: 02/13/1962
Certificate Number: 598

East #6 Sundry Procedure

Unit D, Section 23, T31N, R12W

- 1. MIRU completion rig.
- 2. Pull tubing. Set cement retainer at 7166'.
- 3. Pressure test casing and tubing to 500 psi for 15 minutes.
- 4. Plug 1: Dakota (7166' 7116', DK top 7213') Set 6 sxs of cement above retainer. TOC 7116'.
- 5. Plug 2: Gallup (6315' 6415', MV top 6365') Perforate 2 squeeze holes at 6415'. Set cement retainer at 6365'. Establish injection under retainer and cement with at total of 51 sxs (39 sxs outside casing and 12 sxs inside casing). Leave 6 sxs on top of retainer to P&A the Gallup. TOC at 6315'.
- 6. Plug 3: Mesaverde (4220' 4320', MV top 4270') Perforate 2 squeeze holes at 4320'. Set cement retainer at 4270'. Establish injection under retainer and cement with at total of 51 sxs (39 sxs outside casing and 12 sxs inside casing). Leave 6 sxs on top of retainer to P&A the Mesaverde. TOC at 4220'.
- 7. Perforate 2 squeeze holes at 2870'. Set cement retainer at 2840'. Establish injection under retainer and cement with at total of 150 sxs to cover PC and FC formations. WOC.
- 8. Run cement bond log from 2840' to ± -2300 '.
- 9. Test casing to +/- 4000 psi for 15 minutes.
- 10. Perforate (+/-2454' to +/-2730') and fracture stimulate PC formation.
- 11. Set frac plug at +/- 2735'.
- 12. Perforate (+/-2740' to +/-2820') and fracture stimulate FC formation. Flow back well.
- 13. TIH with mill and mill out frac plug. Clean up well to CIBP.
- 14. Land tubing as a PC FC commingle well. RDMO rig. Put well to production.

- Plug Chacra from 3504'-3404'