Form 3160*5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

	NMNM013685
6.	If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	PLICATE - Other instruc	rse side.	7,	7. If Unit or CA/Agreen	nent, Name and/or No.			
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er			8. Well Name and No. SCHWERDTFEGER B 3S				
2. Name of Operator BP AMERICA PRODUCTION	Contact:	CHERRY HLA E-Mail: hlavacl(9. API Well No. 30-045-32124-00-X1			
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	3b. Phone No. Ph: 281.366 Fx: 281.366		e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T Sec 27 T31N R9W SWSE 89: 36.51900 N Lat, 107.45900 W	5FSL 1910FEL	n)			11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	. DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION							
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat		□ Reclama		Water Shut-Off Well Integrity		
Final Abandonment Notice			v Construction ☐ Record ☐ Rempg and Abandon ☐ Tempg Back ☐ Water		arily Abandon	Other Well Spud		
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Surface CSG Pre-set 05/04/04 MIRU & Spud a 12 1/4" surface hole @12:00 & drilled to 139'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 136'. Cemented surface pipe w/11 bbls 14.7# cmt. RU & ran 1" pipe down & tag cmt @41'; pumped 30 sxs cmt thru 1" pipe raise cmt to surface. 06/12/04 test csg to 750 psi OK. Tst kelly valve 250# low & 750# high. Rams held press. Drill 8 3/4" hole 125' - 2770'. TIH & run 7" 20# J-55 CSG to 2750' TMD. Spacer WTR W/CW 100; 15 sxs; class G cmt; Density 10.00 ppg; Yield 4.460 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftcu/sk. Lead 283 sxs density 11.7 PPG; Yield 2.610 ftc								
, , , , ,	Electronic Submission a For BP AMERIC litted to AFMSS for proces	A PRODUCTIO	N ČO, sent to t NNE BRUMLEY	he Farmingtor on 07/13/2004	1			
Trains () Tomes Types of TERRY	TILAVA		7011	ONIZED NEI	RESERVATIVE	·		
Signature (Electronic S			Date 06/21/					
	THIS SPACE FO	OR FEDERA	LORSIALE	OFFICE U	SE			
Approved By ACCEPT	ED		(BLM Ap	prover Not Sp	pecified)	Date 07/13/2004		
Conditions of approval, if any, are attached the trify that the applicant holds legal or equivalent would entitle the applicant to condition with the condition of the trific that the trific	uitable title to those rights in thuct operations thereon.	Office Farmir						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it:	a crime for any pe	rson knowingly a	ind willfully to m	ake to any department or	agency of the United		

Additional data for EC transaction #32105 that would not fit on the form

32. Additional remarks, continued

TIH & drill 6 1/4" to 3103' TD 6/16/04. Flw well through 3/4" ck. Well stabilized. Under-Ream 3010' - 3103' TD.

6/17/04 Run 5 1/2" liner.