

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ DST. 3  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.

Other

2. Name of Operator

Peoples Energy Prod.-TX, L.P.

3. Address

909 Fannin, Ste. 1300 Houston, Tx. 77010

3a. Phone No. (include area code)

713/890-3659

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NE/NW S35, T32N, R9W 910' FNL & 1995' FWL

At top prod. interval reported below same

At total depth same

14. Date Spudded

5-16-04

15. Date T.D. Reached

6-12-04

16. Date Completed

☐ D & A ☒ Ready to Prod.  
7-6-04

18. Total Depth: MD 3420'  
TVD 3420'

19. Plug Back T.D.: MD 3420'  
TVD 3420'

20. Depth Bridge Plug Set: MD  
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

No Log run

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12 1/4"   | 9 5/8"     | 36.0        | 0        | 231'        | NA                   | 200 "B"                     | 42                | Surf.       | -             |
| 8 3/4"    | 7"         | 23.0        | 0        | 3052'       | NA                   | 450 "C"                     | 185               | Surf.       | -             |
| 6 1/4"    | OPEN HOLE  |             | 3052     | 3420'       | NA                   |                             |                   |             |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| NA   |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation         | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------|-------|--------|---------------------|------|-----------|--------------|
| A) Fruitland Coal | 3052' | 3372'  | OPEN HOLE           |      |           |              |
| B)                |       |        |                     |      |           |              |
| C)                |       |        |                     |      |           |              |
| D)                |       |        |                     |      |           |              |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
|                | NA                          |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method           |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------------|
| 7-6-04              | 7-14                 | 24           | →               | 0       | 4059    | 58        | --                    | 881         | Flowing (Under compression) |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                             |
| Open                |                      | 53           | →               | 0       | 4059    | 58        | NA                    | Flowing     |                             |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See instructions and spaces for additional data on reverse side)

NAFOCD

ACCEPTED FOR RECORD

JUL 22 2004

FARMINGTON FIELD OFFICE  
BY ab

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

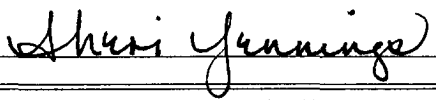
| Formation                         | Top   | Bottom | Descriptions, Contents, etc. | Name | Top         |
|-----------------------------------|-------|--------|------------------------------|------|-------------|
|                                   |       |        |                              |      | Meas. Depth |
| Fruitland Coal<br>Pictured Cliffs | 3098' | 3372'  | (50' sump)                   |      |             |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sheri Jennings Title Reg. & Prod. AnalystSignature  Date 7-16-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.