O harte 2 Co. 1 Th. America.	0 . 077 76			T 0.400
Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I*	Energy, Minerals and Natural Resources		WELL API	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	ov govgenvijevov by ngjov			2 – 22102
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION /			Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STA	
District IV	Santa Fe, NM 87505		6. State Oil	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF - 079	9107
	ES AND REPORTS ON WELLS		7. Lease Na	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA				_
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FO	R SUCH	NCRA	
1. Type of Well:		JU1 33 3	8. Well Nu	[
Oil Well Gas Well	Other \( \sum_{\infty} \colon \colon \)	2000	#1-6	= (
2. Name of Operator	- Comment		9. OGRID	Number
Patina San Juan, Inc.			1732	
3. Address of Operator	F.P.	W. A.	1	me or Wildcat
1625 Broadway, Suite 2000	), Denver, CO 80202 💥 💍		Basin Dako	ota / Blanco Mesaverde
4. Well Location		40.913		
Unit LetterG_:_1	450_feet from the _ South lin	e and <u>1850</u> fee	t from theE	ast_line
Section 22 Township	26 North Range 7 West	NMPM	County	Rio Arriba
a de la companyación de la company	11. Elevation (Show whether DR			
Company Compan	6928' GR			and the second s
12. Check Ap	opropriate Box to Indicate N	ature of Notice,	Report or C	Other Data
NOTICE OF INT	TENTION TO:	SUB	SEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND	ABANDONMENT
OTHER:			hole Commi	ngle; allocation review 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Per NMOCD request, Patina San Juan, Inc. has reviewed the available production data in the area and concluded the allocation for the subject well is,				
·				
Dakota: 91% gas and 77% oil/condensate				
Mesaverde: 9% gas and 23% oil/condensate				
Commingle application was approved on August 4 1000 (Gasa No. (000 Order No. B. (40)				
Commingle application was approved on August 4, 1980 Case No. 6929; Order No. R – 6426.				
Places contact Can Obliman at 202 200 2/00 with any questions DHC 6/0 - 6/12/8%				
Please contact Gary Ohlman at 303.389.3600 with any questions. $U/V \cup U/V$				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Agent for Patina San Juan, Inc. DATE 7/2/04				
Type or print name Joe Mozotti E-mail address: Telephone No. 720.352.0158				
(This space for State use)	1		<u> </u>	JIII 00 a
K-	-// - TO	TIT OIL 3 GAS IN	CHATTAN BUTT	2004
APPPROVED BY  Conditions of approval, if any:	TITLE		er werter, Stall	<b>P</b> DATE