

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03015
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78395C
3b. Phone No. (include area code) Ph: 505/326.9701 Fax: 505/326.9880		8. Well Name and No. HUERFANO 56
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25N R9W SWSW 0850FSL 0850FWL 36.39629 N Lat, 107.78201 W Lon		9. API Well No. 30-045-26129-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged back Dakota/Gallup/MV and recompleted to Fruitland Coal

7/2/04 MIRU.

7/6/04 ND WH. NU BOP. Test BOP, OK. TOH w/tbg. TIH w/4.5" cmt retainer @ 6330'.

Spot 12 sxs, 2.5 bbls slurry of neat cmt 6330' - 6230'. WOC overnite.

7/7/04 TIH tag plug #1 (Dakota) @ 6122', 208 cmt cap on retainer @ 6330'.

Load & circ csg w/10 bbls wtr. Plug #2 (Gallup) circ & spot

12 sxs, 2.5 slurry cmt from 5460'-5360'. WOC plug #2. TIH tag plug #2 cmt top @ 5275', 185' cmt plug. TIH w/full bore packer, set @ 2874'. Moved UH to isolate leak. Leak found between 2784'-3489'.

7/8/04 TIH w/4.5" cmt retainer set @ 2850 , OK, PT BS to 500 psi, good test. Squeezed leak w/55 sxs (12 bbls slurry) thru retainer to repair leak. Circ 3 bbls wtr to surface. TIH w/4.5 cmt

7/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33113 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/02/2004 (04SXM1605S)

Name (Printed/Typed) JONI CLARK

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Additional data for EC transaction #33113 that would not fit on the form

32. Additional remarks, continued

retainer set @ 2771'. PT BS to 500 psi-30 min. OK. Pumped cmt in plug #4 w/51 sxs, 11.3 bbl slurry of neat cmt, squeeze 45 sxs below cmt retainer. Spot 6 sxs on top of retainer, top of cmt @ 2688'. RUWL. Set CIBP @ 2100'. TIH w/4.5" full bore packer set @ 20'. PT csg to 4000 psi. OK. Perfed Fruitland Coal w/.32 2 spf @ 1914'-1918', 1894'-1904', 1869'-1877', 1830'-1837', 1815'-1824', 1741'-1748' = 90 holes.

7/9/04 RU to frac Fruitland Coal. Acidize perms w/500 gals 15% HCL: pumped a pre-pad of 25# x-linkgel ahead of 40,000 gal. 75% quality foam pad; w/25# linear gel & 130,000# 20/40 AZ sand. Displaced w/14 fluid bbls & 8300 scf N2. Flow back to C/O.

7/12/04 Released and pulled packer. Killed well w/30 bbls 2% KCL. ND frac valve, release packer. TIH. Blow well w/air cleaning out fill to PBTD.

7/14/04 TIH w/ 56 jts 2.375", J-55 tbg set @ 1921'. Pump expendable check.

7/15/04 RD rig.