Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY Do not use thi abandoned wel	NMSF078089 6. If Indian, Allottee	or Tribe Name					
	PLICATE - Other instruc	tions on reverse side.		eement, Name and/or No.			
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Oth	er		8. Well Name and No.				
2. Name of Operator XTO ENERGY INC	Contact:	JEFF PATTON ( xtoenergy:c	* ** 137				
2700 FARMINGTON AVE., BL FARMINGTON, NM 87401	3 10. Field and Pool, of BASIN DAKO	r Exploratory FA					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	<del>)</del>	11. County or Parish	i, and State			
Sec 22 T27N R11W NWNW 9	SAN JUAN CO	SAN JUAN COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Change to Original A			
J	Convert to Injection	Plug Back	□ Water Disposal	10			
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for XTO Energy has elected to chair will become a north half unit a	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.)  ange the unit configurations shown in the attached	give subsurface locations and measure the Bond No. on file with BLM/BL/sults in a multiple completion or receded only after all requirements, includent for the above mentioned were subsured to the subsured	red and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ling reclamation, have been complete ell. The Dakota	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has			

14. Thereby certify that th	ne foregoing is true and correct.  Electronic Submission #32216 verified For XTO ENERGY INC, Committed to AFMSS for processing by ADRIE	sent to	the Farmington	
Name (Printed/Typed)	JEFF PATTON	Title	DRILLING ENGINEER	
Signature	(Electronic Submission)	Date	06/22/2004	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
certify that the applicant hol	ny are attached. Approval of this notice does not warrant or do licant's conduct operations thereon	Title	Petr. Eng.	Date Cot

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-102

Revised June 10, 2003

OIL CONSERVATION DIVISION State Lease - 4 Copies District III 1220 South St. Francis Dr. Fee Lease - 3 Copies 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 30-045-30852 71599 Basin Dakota <sup>n</sup> Well Number \* Property Code 5 Property Name Scott Federal 27-11-22 Elevation OGRID No. \* Operator Name 167067 XIO Energy Inc 6324 <sup>10</sup>Surface Location UL or lot no. Section Township Range Lot-Idn Feet from the North/South line Feet from the East/West ime County 9201 9101 San Juan 22 27N 11W North West D 11 Bottom Hole Location If Different From Surface Section Township Lot. Idn North/South line Feet from the East/West line County IJI, or lot no. Range Feet from the 13 Joint of Infill 14 Consolidation Code 15 Order No. 12 Dedicated Acres 320 N/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		ry tetter in state and the state and		
16/				17 OPERATOR CERTIFICATION
	1997, 270 N. A. S. A.			I hereby ceruly that the information contained herein is true and
93.5	1.#TR 36" B3,9" W NUMB 1007" B3,5" W		\ \	complete to the heat of my knowledge and belief.
<u> </u>	March and the m			
9100- 100				
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400	1			$A_{i,j}(t) = A_{i,j}(t)$
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	1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1, "	Signature
		1		Jeff Patton     Printed Name
				Drilling Engineer
		1		Title and Email
The state of the s				6/22/04
	1			Date <sup>3</sup>
				18 SURVEYOR CERTIFICATION
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				7-18-01
				Date of Survey
			Sales Control of the	Signature and Sent of Professional Surveyor  ACT (1) 672 SIGNES 0 4
				DRIGIDAL SI <b>BHA</b> D BY
				ROS BUSH 7:18-81
- Action and action				## ## 10.000 PM
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				# 3 \ 1 · 4
				Certificate Number
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