Form 3160-5 (August 1999)

## DEPAR BURE

UNITED STATES RTMENT OF THE INTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000
AU OF LAND MANAGEMENT	/	Expires. November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS** 

5.	NMNN			
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	0.000			8. Well Name and No. WILMER CANYO	N 101S	
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP Contact: T/	AMMY JONES Mail: twimsatt@br-inc.co	m (12839)	9. API Well No. 30-045-32132-0	00-X1	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area Ph: 505.599.4068UL Fx: 505.599.4062	2004	10. Field and Pool, or BASIN FRUITL		
4. Location of Well (Footage, Sec., 7 Sec 25 T32N R8W NENW 12		E OT CO	%S.DW. 43	11. County or Parish, SAN JUAN COL		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OFNOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION	<u> </u>		
- Notice of Intent	☐ Acidize	Deepen	Produc	tion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	on Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband	on	arily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	☐ Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following t	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed final inspection.)  TD @ 3478'. Circ hole clean J-55 ST&C csg, set @ 3474 ele, 0.4% LCM-1, 0.4% fluid, 0.25 pps flocele, 0.2% fluid D. Rig released. GOP. PT BOP & csg to 1500 Circ hole clean. TOOH. TIH w/underreamer. SDON. Underream open hole to 9-fer. Blow well & CO. Il & CO to TD @ 3798'. TOOH w/bit. TIH w/9 jts 5-1	te Bond No. on file with BL its in a multiple completion only after all requirements, n. TOOH.  I'. Cmtd w/429 sxs Pred loss (914 cu. ft.). Tail d loss (124 cu. ft.). Circle psi/30 mins, OK. Drill w/underreamer. Under 1/2" @ 3603-3798'. Blo	M/BIA. Required so or recompletion in a including reclamation in the recompletion in a including reclamation including reclamation including axis Type to 21 bbls cmt to ing ahead.  The ream open hole ow hole clean.	ibsequent reports shall be new interval, a Form 316 on, have been completed, 3%	e filed within 30 days 50-4 shall be filed once	
	strue and correct.  Electronic Submission #3:  For BURLINGTON RES  nitted to AFMSS for processir	OURCES O&G CO LP.	sent to the Farmin	naton		
Name (Printed/Typed) TAMMY J	ONES	Title RE	EGULATORY SP	ECIALIST		
Signature (Electronic			//22/2004			
	THIS SPACE FOR	R FEDERAL OR STA	ATE OFFICE U	SE		
Approved By ACCEPT	ED		IENNE BRUMLE ROLEUM ENGIN		Date 07/22/200	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the s		rmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

## Additional data for EC transaction #33031 that would not fit on the form

## 32. Additional remarks, continued

top @ 3452'. SDON. (7/1/04) TIH w/perf mill. Mill perf plugs @ 3497-3540', 3581-3624', 3666-3714', 3743-3764' across coal interval. TOOH w/perf mill. SDON. (7/2/04) TIH w/120 jts 2-3/8" 4.7# J-55 tbg, set @ 3782'. SN @ 3754'. ND BOP. NU WH. SDON. (7/6/04) TIH w/pump & rods. PT & pump action, OK. RD. Rig released.