Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR / BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

a. Type of Well Oil Well Class Well Dry Other		WEL	T CO	NPLE	TION	OR F	RECOMP	LETIO	N REPO	RT AN	D LOG	ì			se Serial No. -20-603-2172	<u> </u>
h. Type of Completion: Place Well Work Over Deepen Plag Back Diff. Resv 2. Name of Operator Richardson Operating Company Name of Operator Richardson Operating Company 3. Address 3100 La Plant Highway, Varnalogion, NM 87401 Sa. (Pagello No. (regular original) 4. Lectation of Well (Report location clerely and in accordance with Federal resplacement) A. F. Well No. 4. Lectation of Well (Report location clerely and in accordance with Federal resplacement) A. F. Well No. 4. Lectation of Well (Report location clerely and in accordance with Federal resplacement) A. F. Well No. 4. Lectation of Well (Report location clerely and in accordance with Federal resplacement) A. F. Well No. 4. Location of Well (Report location clerely and in accordance with Federal resplacement) A. F. Well No. 4. Location of Well (Report location clerely and in accordance with Federal resplacement) A. F. Well No. 4. Location of Well (Report location clerely and in accordance with Federal resplacement) A. F. Well No. 4. Location of Well (Report location clerely and in accordance with Federal resplacement) A. F. Well No. 5. Royal Popular No. 5. Royal Popular No. 6. Cantage and Location A. F. Well No. 6. Cantage and Location A. F. Well No. 6. Cantage and Location A. F. Well No. 7. West Well overet! No. 7. West Well overet! No. 8. Total Depth No.	la Time o	£ Well	Toily	Iall [Cos W	ا الم	Der C	10ther								
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2. Name of Operator Richardson Operating Company 3. Address 3100 La Plate Higkwey, Farmington, NM 87401 3. Address 3100 La Plate Higkwey, Farmington, NM 87401 4. Location of Well (Report location clearly and in accordance with Federal resplacements) 4. Location of Well (Report location clearly and in accordance with Federal resplacements) 4. At our location of Well (Report location clearly and in accordance with Federal resplacements) 4. At our location of Well (Report location clearly and in accordance with Federal resplacements) 4. At our location of Well (Report location of Exploratory) 4. At our location of Well (Report location of Exploratory) 4. At our location of Well (Report location of Exploratory) 4. At our location of Well (Report location of Exploratory) 4. At our location of Well (Report location of Exploratory) 4. At our location of Well (Report location of Exploratory) 4. Total Depth: 4. Death Spatch of Prof. 15. State T.D. Reached 4. Plant Prof. 15. State T.D. Reached 5. State T.D. Reached 6. Plant Prof. 15. State T.D. Reached										· -	Uni	Unit or CA Agreement Name and No.				
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4. Location of Well (Report location clearly and in accordance with Federal responses of the Seed-State) 3.04-65-3112 At surface 1000° FSL & 1115° FWL, Sec. 35, T29N, R14W At top prod. interval reported below At total Depth. MD 1437° GL TVD TVD TVD TVD TVD TVD TVD TV	Richardson Operating Company											23V	NV Navajo 35 #3			
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R. Total Depth: MD 1437 GL 19. Plug Back T.D.: MD 1390 GL 20. Depth Bridge Plug Set: MD TVD TV	At tota	ıl depth	Same as s	bove	•				Ϋ́,	Ze c	7 7	,, _G Q			•	1
19 Phg Back T.D.: MD 1390' GL 1390' GL 17VD TVD	14. Date S	pudded		15.	Date T.D.	. Reac	hed		16. Date (omplete	1 1070	24/2004	17	. Ele	vations (DF, F	KB, RT, GL)*
TVD TVD TVD TVD TVD TVD TVD TVD	07/17	7/2004			07/21/	2004			D	& Α	✓ Reac	y to Proc	ı.	580	7' GL	
22. Was well cored? No Yes (Submit enaples) Van Van Yes (Submit enaples) Van	18. Total	Depth: M	ID 1437	'GL		19. P	lug Back T.I).: MD	1390' GL		20. D	epth Brid	ge Plug Se	: M	ID .	
Compensated Neutron Log		T'	VD					TVI)		1			T	VD	
Compensated Neutron Log	21. Type !	Electric &	Other Me	chanic	al Logs R	un (Sı	ıbmit copy o	feach)			22. W	as well c	ored?	No	Yes (Sub	mit analysis)
Casing and Liner Record Report all strings set in well						,_,		/								
Hole Size Size/Grade Wt. (#/Rt.) Top (MD) Bottom (MD) Depth Stage Cementer Tope of Cement Cigal. Cement Top* Amount Pulled Type of Cement Cigal. Cement Top* Amount Pulled Type of Cement Cigal. Cement Top* Amount Pulled Type of Cement Cigal.	Com	oensated r	veutron i	Log —							D	irectional	Survey?	□N ₀	✓Yes (S	Submit copy)
Hole Size Si	23. Casin	g and Line	er Record	(Rep	ort all sti	rings s	ret in well)									
8 3/4" 7" H-40 17% -1' GL 127' 60 sx Class B 13 bbl Surface Circ. 4 bbl 6 144" 4.5" J-55 10.5% +1' GL 1431' 115sx Class B 24 bbl 50 sx Class B 11 bbl Surface Circ. 4 bbl 6 1431' 15sx Class B 11 bbl Surface Circ. 10 bbl 6 15sx Class B 11 bbl Surface Circ. 10 bbl 7 sy Circ. 10 bbl 7 sy Circ. 10 bbl 7 sy Circ. 10 bbl 1 sy Circ. 10 bbl 1 surface	Hole Size	Size/Gra	de Wt.	(#/ft.)	Top (MD) Bottom (MD)			ID) Sta	-				rry Vol. BBT.)	Cem	ent Top*	Amount Pulled
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So sx Class B 11 bbl Surface Circ. 10 bbl																
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25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Basin Fruitiand Coal 1078' 1248' 1130': 1167' 0.38" 2 Open B) 1229'-1237'; 1243'-1248' 0.38" 42 Open C) West Kutz PC 1248' TD 1248'-1251' 0.38" 6 Open C) West Kutz PC 1248' TD 1248'-1251' 0.38" 6 Open Depth Interval Amount and Type of Material 1130'-1251' Spearhead with 1000 gal 15% HCL. Frac with 38634 gal gelled fluid, with 96908# of 20/40 Brady/ Super LC sand in five stages. Flush with 756 gal Aqua Safe. 28. Production - Interval A Date First Test Hours Production BBL Gas MCF BBL Gas Oil Gravity Gas Gravity Super LC Sand of Corr. API Gas Gas Gravity Super LC Sand of Corr. API Gas Gas Gravity Super LC Sand of Corr. API Gas Gas Gravity Super LC Sand of Corr. API Gas Gas Gravity Super LC Sand of Corr. API Gas Gravity Super LC Sand of Corr. API Gas Gas Gravity Super LC Sand of Corr. API Gas Gas Gravity Super LC Sand of Corr. API Gas Gravity Super LC Sand of Corr. API Gas Gas Gravity Super LC Sand of Corr. API Gas Gas Gas Gas Gas Gas Gas Gravity Super LC Sand of Corr. API Gas Gravity Super LC Sand of Corr. API Gas	24 Tubin	g Record										-				
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Depth Interval 130'-1251' Spearhead with 1000 gal 15% HCl.		Fracture Te	estment ('ement	Same e	etc					1				<u> </u>	
Spearhead with 1000 gal 15% HCL. Frac with 38634 gal gelled fluid, with 96908# of 20/40 Brady/ Super LC sand in five stages. Flush with 756 gal Aqua Safe. 28. Production - Interval A Date First Date Production BBL MCF BBL Corr. APT Gravity Sundry of tests to follow Choke Tbg. Press. Csg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Production BBL MCF BBL Gravity Size First Test Hours Test Date First Test Date First Test BBL MCF BBL Gravity Choke Tbg. Press. Csg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Production BBL MCF BBL Gravity Size First Test Hours Test Date First Test Date Tested Production BBL MCF BBL Gravity Choke Tbg. Press. Csg. Production BBL MCF BBL Gravity Gas Gravity Test Date First Test Hours Test Date Tested Production BBL MCF BBL Gravity Gravity Familia Gas Gravity JUL 2 8 2004 Choke Tbg. Press. Csg. Press. Csg. Press. Csg. Press. Size Flwg. Press. Csg. Press. Size Flwg. Press. Csg. Press. Press. Press. Csg. Press. Csg. Press. Press. Csg. Press. Press. Csg. Press. Press. Press. Press. Press. Press. Press. Press. Press				- I	bquocat, t					Amount a	ind Tyne	of Materi	al			
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SI BY Off								Water			Well	Status		1	EADRAMAT	'AN EIP D APPIC
	Size		Press.	Rate		5L	MCF	BBL	Ratio						CADIMIKA I Balimika	ON FIELD UPPICE
	*(Saa ima		nd snooes			fa cm :	2000 2)	<u> </u>			Щ			 .	<u> </u>	- AK

Date First Produced	Test Date	Hours	Test	Oil	T Con	1		T-A				
			l lest	1 ()41								
		Tested	Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Produ	ction - Inte	rval D	L		†	- 1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Gas Production Method Gravity			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	il Gas Water Gas/Oil Well Status BL MCF BBL Ratio							
29. Dispo	sition of C	as (Sold, u	ised for fuel,	vented, etc	.)							
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.								31. Format	31. Formation (Log) Markers			
Form	ation	Тор	Bottom		Descr	iptions, Cont	ents, etc.		Name			
Fruitland Pictured		1078' 1248'	1248' TD									
32. Additi	ional remar	ks (include	plugging pr	ocedure):						<u> </u>		
33 Indica	te which its	mes have h	een attached	by placing	a check in	the appropria	te boxes:					
☐ Ele	ctrical/Med	chanical Lo	ogs (1 full seing and ceme	t req'd.)	□G	eologic Repor ore Analysis		Direction	nal Survey			
34. I herel	by certify the	nat the fore	going and at	tached info	rmation is c	omplete and o	correct as determined	from all avails	ble records (see attached instruction	ons)*		
Name (please pri	n) Jo Be	cksted				Title Compl	iance Admin	distrator			
Signat	Signature Date 07/26/2004											

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.