

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 66
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.marberr@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764	8. Well Name and No. JICARILLA BR B 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T25N R4W NWNE 800FNL 1750FEL		9. API Well No. 30-039-05755
		10. Field and Pool, or Exploratory BLANCO PC SOUTH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 07/22/03 as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #24496 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 10/27/2003 ()</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/23/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Division of Multi-Resources	NOV 6 2003 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

ConocoPhillips

Jicarilla BR B #6

800' FNL & 1750' FEL, Section 33, T-25-N, R-4-W

Rio Arriba County, NM

Lease Jicarilla Contract #66, API #30-039-05755

July 31, 2003

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## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with retainer at 3028', spot 46 sxs cement inside casing above CR up to 2670' to isolate Pictured Cliffs perforations and cover the Fruitland and Kirtland tops.

**Plug #2** with retainer at 2550', spot 17 sxs cement inside casing above CR up to 2400' to cover the Ojo Alamo top.

**Plug #3** with retainer at 1100', mix and pump 72 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1150' to 1050' and leave 29 sxs inside casing up to 1050' to cover the Nacimiento top.

**Plug #4** with 88 sxs cement pumped down the 5-1/2" casing from 182' to surface, circulate good cement out bradenhead.

### Plug and Abandonment Summary:

Notified JAT on 7/14/03

7/15/03 Road rig and equipment to location. SDFD.

7/16/03 Attend Orientation Meeting at ConocoPhillips office. Held JSA. RU rig. Open up well, no pressure. Layout lines to pit. Fence and line pit. ND wellhead. Difficult to remove tubing head lock ring. Strip off wellhead and strip on flange with BOP, test. TOH and tally 97 joints 2-3/8" tubing, total 3047'. PU and RIH 5-1/2" casing scraper to 3028'. Drop standing valve and pressure test tubing to 1000# for 5 minutes. Shut in well. SDFD.

7/17/03 Held JSA. Open up well. TOH with tubing and LD casing scraper. TIH with 5-1/2" DHS cement retainer and set at 3028'. Load casing with water and circulate well clean with 75 bbls. Attempt to pressure test casing to 500#, leak 1 bpm at 500#. Plug #1 with retainer at 3028', spot 46 sxs cement inside casing above up to 2670' to isolate Pictured Cliffs perforations and cover the Fruitland and Kirtland tops. RU A-Plus wireline truck. Perforate 3 squeeze holes at 2600'. Establish injection into squeeze holes at 2 bpm and 500#. TIH and set 5-1/2" DHS retainer at 2550'. Sting out of retainer and attempt to pressure test casing, leak 2 bpm at 500#. Sting into retainer and attempt to establish into squeeze holes, pressured up to 1500#. A. Yepa with BLM, approved procedure change. Sting out of retainer. Plug #2 with retainer at 2550', spot 17 sxs cement inside casing and above up to 2400' to cover the Ojo Alamo top. TOH with tubing. Perforate 3 squeeze holes at 1150'. Set 5-1/2" PlugWell wireline retainer at 1100'. TIH and sting in/out of retainer. Attempt to pressure test casing, leak 2 bpm at 100#. Sting into retainer and establish injection into squeeze holes at 1-1/2 bpm with circulation out casing. Shut in 5-1/2" casing. Plug #3 with retainer at 1100', mix and pump 72 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1150' to 1050' and leave 29 sxs inside casing up to 1050' to cover the Nacimiento top. Increased cement volume in plug #3 due to casing leak as required by A. Yepa, BLM. TOH and LD tubing. SI well and SDFD.

7/18/03 Held JSA. Open up well. Pressure test casing to 500#. RIH with wireline and tag cement at 878'. Perforate 3 squeeze holes at 182'. Establish circulation out bradenhead and circulate BH annulus clean with 25 bbls of water. Plug #4 with 88 sxs cement pumped down the 5-1/2" casing from 182' to surface, circulate good cement out bradenhead. RD floor. ND BOP and flanges. RD rig and dig out wellhead. SDFD.

7/22/03 Held JSA. Check wellhead with gas monitor: oxygen 20%, LEL 0%. Cut off wellhead and found cement down 5' in 5-1/2" casing and at the surface in the annulus. Mix 10 sxs cement to fill annulus and to install P&A marker. MOL.

A. Yepa, Cuba BLM representative, was on location.