

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 66	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.293.1065 Fx: 281.293.5466		8. Well Name and No. JICARILLA 28 5	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T25N R4W NWSE 1920FSL 1920FEL		9. API Well No. 30-039-20137	
		10. Field and Pool, or Exploratory LINDRITH GALLUP-DAKOTA, WEST	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged and abandoned this well as per the following:

5/8/2002 Safety mtg. MIRU. Pad on operators side of rig sinking. Dawn truck moved float so that rig could be re-positioned on other side of wellhead. Re-rig up. MU flow lines to pit. Check well pressures: SITP/BHP both 0 psi, SICP 20 psi. Bryce Hammond-BLM/JAT.

5/9/2002 Safety mtg. Replaced drilling line on drawworks. No well pressures. attempt to work production tbg free. RU Free pt. tools on WL. Run free pt. 100% free @ 6600'. 70% free @ 6634'. 60% free at 6715'. 100% stuck @ 6700'. LD free pt. tools. Bryce Hammond approved the cutting of tbg @ 6600'. RIH with WL and cut tubing @ 6600'. RD WL. Work tbg free. POH and tally tbg 210 jts, 2 3/8",

4.7#, J-55, EUE tbg and 20' cut-off 6572'. SIWON.

5/10/2002 Safety mtg. PT BOP's to 250/2000, OK. RU A+ WL. Run 5 1/2" guage ring to 2920'. Unable to work it though tight spot. RD WL. RIH with 4 3/4" bit and 5 1/2" csg scraper. string stacked out at

5/16/02

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11547 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 06/10/2002 ()

Name (Printed/Typed) DEBORAH MARBERRY

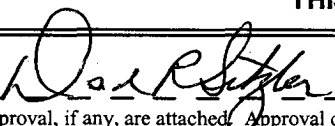
Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

TOC (calc'd) @ 1606'. LD tbg and stinger. RIH with WL. Perf 3 H
Title d stinger. RIH with WL. Perf 3 HSC szq holes @ 238' RD WL. Load

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Multi-Resources
Office zq holes @ 238'. RD WL. Load

JUL 22 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #11547 that would not fit on the form

32. Additional remarks, continued

2920' and fell through. Worked csg scraper through that area more and never saw any more indications of the tight spot. RIH and tagged fill @ 6563'. POH with bit and csg scraper. TIH with open ended tbg to 6563'. Pump 20 bbls water down tbg. Plug #1: Mix and pump 15 sxs Type II cmt @ 15.6 ppg. Displace balanced cmt plug. TOC @ 6431', BOC @ 6563 (calc'd). LD tbg to 6415'. SWIOWE. Note: Bryce Hammond-BLM/JAT on location.

5/13/2002 Safety mtg. No pressures on well. RIH with tbg and tag cmt Plug #1 @ 6489'. TOC OK'd by Bryce Hammond-BLM/JAT (on location). LD tbg to 6380'. POH with tbg. PU 5 1/2" Downhole Services Cement Retainer and set @ 6380'. Load and PT tbg to 1250 psi., OK. Bled pressure down. Sting out of CR. Load hole with 11 bbls water. Circulate clean with 31 bbls of water. Pressure test csg to 500 psi, would not hold pressure. Establish injection rate of 3/4 bpm @ 700 psi. Bled off pressure. Plug #2: Mix and pump 17 sxs Type II cmt @ 15.6 ppg and displace, from 6380' to TOC @ 6232' (calc'd). LD tbg tbg to 4824'. Load csg with 4 bbls water. Plug #3: mix and pump 19 sxs Type II cmt and displace, from 4824' to TOC @ 4656' (calc'd). LD tbg to 4669'. POOH 8 stds. WOC. SIWON.

5/14/2002 Safety mtg. No pressures on well. TIH with tbg. Tag cmt plug #3 @ 4747'. (3' below formation top. As per Bryce Hammond-BLM/JAT. Pressure test csg to 500 psi, failed. Est inj rate of 3/4 bpm @ 700 psi. Bled off pressure. Mix and place Plug #3A: 17 sxs Type II cmt @ 15.6 ppg, from 4747' to TOC (calc'd) @ 4956' and displaced. LD 5 jts tbg. POOH 8 stds tbg. SIW and WOC for 4 hrs while checking samples. TIH and tag cmt plug #3A @ 4669'. Load hole with 3 bbls water. Test csg to 500 psi, failed. Est inj rate of 3/4 bpm @ 800 psi. Bled pressure off. LD tbg to 3175'. Load hole with 4 1/2 bbls water. Mix and place Plug #4: 38 sxs Type II cement @ 15.6 ppg from 3175' to TOC @ 2839' (calc'd), displaced. LD 10 jts tbg. POH 8 stds tbg. SWION and WOC. Bryce Hammond-BLM/JAT on location.

5/15/2002 Safety mtg. No well pressures. TIH and tag cmt Plug #4 @ 2970' (not high enough). Load hole with 2 1/2 bbls water. PT csg to 500 psi, failed. Establish rate of 1/2 bpm @ 850 psi. Bled off pressure. Plug #4A: Mix and pump 17 sxs Type II cmt @ 15.6 ppg with 2% CaCl₂ from 2970' to TOC (calc'd) 2920'. Displace. LD 5 jts tbg. POOH 8 stds tbg. WOC 3 hrs. TIH with tbg and tag cmt @ 2859'. Load hole with 2 1/2 bbls water. PT csg to 650 psi, OK. Bled off pressure. POH with tbg and stinger. RU A+ WL. RIH with WL. Preforate 3 HSC squeeze holes. RD WL. Est rate of 1/4 bpm @ 1000 psi. Bled off pressure. TIH open ended to 2859'. Plug #5: (as per Bryce Hammond-BLM/JAT) Mix and pump 44 sxs Type II cmt @ 15.6 ppg from 2859' to TOC (calc'd) @ 2480'. Displace. LD 11 jts tbg. POH 8 stds. SIWON and WOC.

5/16/2002 Safety mtg. No well pressure. TIH and tag cmt Plug #5 @ 2593', OK'd by Bryce Hammond-BLM/JAT. LD 28 jts tbg. POH with tbg. RU A+ WL. RIH with WL. Perf 3 HSC sqz holes @ 1760'. RD WL. Est rate of 2 bpm @ 500 psi. RIH with WL. Set 5 1/2" PW CST @ 1710'. RD WL. TIH with tbg and stinger. Sting into CRT @ 1710'. Est inj rate of 2 bpm @ 500 psi. Hole stayed full. Plug #6: Mix and pump 48 sxs Type II cmt (30 sxs sqz behind csg, 6 sxs below CRT, 12 sxs above CRT) from 1760' to TOC (calc'd) @ 1606'. LD tbg and stinger. RIH with WL. Perf 3 HSC sqz holes @ 238'. RD WL. Load hole with 3 1/2 bbls water out BH. Pump 27 1/2 bbls water to CO csg to BH. Plug #7: 127 sxs Type II cmt in csg and circ out Braden Head valve. SWI. ND BOP's. Dig out WH. Checked area with detector and obtained Hot Work Permit. Cut-off wellhead. cmt 15' down inside 5 1/2" csg and 4' down in 8 5/8" csg. Place P&A marker and 20 sxs Type II cmt @ 15.6 ppg. RDMO location. Note: 1. Bryce Hammond-BLM/JAT on location. 2. On float tbg to be returned to yard: 210 jts 'B' from Jic 28-5; 29 jts from Jic 22-12A; and 10 jts (incl'd 3 ICP) sent out by Dawn (all 2 3/8" tbg).