

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078641A

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NNNM73546

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

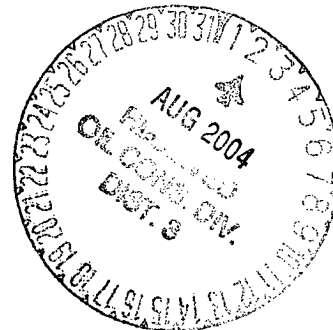
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. DELHI TAYLOR 1E
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-045-23797-00-S2
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2463	10. Field and Pool, or Exploratory BASIN GALLEGOS GALLUP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T26N R11W NWSE 1680FSL 1770FEL 36.51389 N Lat, 108.00520 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of an artificial lift on this well 7/15/2004. Daily Summary report is attached.



14. I hereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #33261 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/30/2004 (04SXM1793SE)</p>	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/30/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Daily Summary

API/JWI 300452379700	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-11W-4-J	N/S Dist. (ft) 1680.0	N/S Ref. S	E/W Dist. (ft) 1770.0	E/W Ref. E
Ground Elevation (ft) 6384.00	Spud Date 11/22/1979	Rig Release Date	Latitude (DMS) 36° 30' 50.004" N	Longitude (DMS) 108° 0' 18.72" W			

Start Date	Ops This Rot
7/9/2004 07:00	Load all equipment on San Juan 29-5 #49 and move to Delhi Taylor E #1E. Held Safety Meeting to discuss moving in and rigging up service unit safely. Move in rig up service unit, Key rig 30. Pressure 440 psi on tubing & casing. Blow down well to flowback tank. Plunger hit and caught by master valve. Spring stop fell back. Call for Slickline unit to pull Spring stop and continue flowing back well. Expert Downhole slickline truck on location. Rig up and run in hole; retrieve spring stop; rig down. Continue rigging up & secure well for the weekend.
7/12/2004 07:00	Held safety meeting; discussed testing BOP's, tripping pipe. Blow down well. 300psi on casing & tubing. Nipple up BOP's. Test BOP's: 200 psi Low; 2900 psi High. Test good. Run in hole with 13 1/2 jts to tag fill. Pull out of hole tallying pipe. Run in hole with bit. Tag up and pull 10 stands (above MV). Secure well for night. Water down roads.
7/13/2004 07:00	Held Safety Meeting to discuss tripping pipe and cleaning out sand. Blow down 200 psi off casing. Run in to fill; start up air and proceed to clean out sand to PBTD (APPROXIMATELY 300'). Tag top of cement at 6270'. Blow around & dry up.
7/14/2004 07:00	Held Safety Meeting to discuss tagging up & tripping out of hole; general operations. Run in hole to tag: 5' overnight. Spot packer fluid in rat hole (mixed 2 gallons/10bbl, oxygen scavenger/KCL). Pull out of hole with tubing. Pick up & run in hole with BHA & 2 3/8" tubing. Remove BOP's and nipple up Stuffing Box, valves, and flange and prepare to run rods. Remove BOP's and nipple up Stuffing Box, valves, and flange and prepare to run rods. Run Rods and Pump. Shut in for night. Lightning approaching.
7/15/2004 06:45	Held Safety Meeting to discuss finish running rods; test pump equipment; rig down move off. Blow down well. 350 psi on casing. Continue running rods & pump; Pump out check; nipple up stuffing box; land pump; space out polished rod; clamp up. Pressure test pump seal at 'F' nipple 500 psi - Good. Stroke test 500 psi against stuffing box - Good. Rig down service unit. Prepare to move. Rig down all equipment on Delhi Taylor E #1E and move to Daum LS #5.