

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

8. Well Name and No.
SJ 32 FED 34 1A

9. API Well No.
30-045-31850-00-S1

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T32N R9W SESE 1265FSL 670FEL

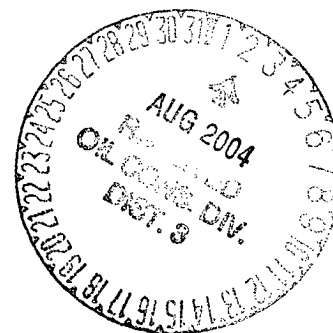
11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of an artificial lift on this well 7/16/2004. Daily Summary report is attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33262 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/30/2004 (04SXM1794SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 07/30/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

SAN JUAN 32 FED 34 #001A

Artificial lift

Daily Summary

API/UWI 300453185000	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-32N-09W-34-P	N/S Dist. (ft) 1265.0	N/S Ref. S	E/W Dist. (ft) 670.0	E/W Ref. E
Ground Elevation (ft) 6680.00	Spud Date 10/18/2003	Rig Release Date 10/22/2003	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
7/15/2004 07:00	SAFETY/JSA MEETING, RIG DOWN AND MOVE, MOVE IN EQUIPMENT & RIG UP, TBG/CSG PRESS. 150#, BLOW DOWN, PUMP 20 BBLS KILL FLUID, ND WELL HEAD, NU BOP, TEST BOP, CHANGE OUT SPOOL ABOVE BOP, UNHANG TBG AND TAG FOR FILL, TAG @ 3611' (PBSD 3616'), TOOH WITH TBG., TIH WITH 30.30' 2 7/8 TAIL JT. WITH ORANGE PEEL END, 2 3/8" X 1.78" X 2 3/8" F-NIPPLE AND 52 JTS. OF 2 3/8" TBG., DRIFT TBG. GOING IN, SECURE LOCATION AND SHUT DOWN.
7/16/2004 00:00	SAFETY/JSA MEETING, BLOW WELL DOWN AND TIH WITH 63 JTS. (TOTAL 115 JTS.), LAND TBG. @ 3602' KB, ND BOP & NU WELL HEAD, RU EXPERT DH AND RETREIVE PLUG FROM F-NIPPLE, TIH WITH 1 1/4 RHAC INSERT PUMP WITH 1" X 8' STRAINER NIPPLE, 4' PONY ROD, 142 3/4 RODS & 6' PONY ROD, LOAD HOLE AND TEST TBG. TO 500#, LONG STROKE AND TEST PUMP TO 500#, GOOD TESTS, RIG DOWN. FINAL REPORT