

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

4. PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

955' FNL, 1650' FEL, Sec.36, T-28-N, R-10-W, NMPM

Lease Number
NMSF-077085

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Omler #4

9. API Well No.
30-045-07080

10. Field and Pool
Fulcher Kutz Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Deepened, cemented, and perforated

13. Describe Proposed or Completed Operations

Burlington Resources deepened the subject well to 2120', 2 7/8" casing was cemented, and the Pictured Cliffs formation was perforated and stimulated according to the attached operation summary.

ACCEPTED FOR RECORD

JUL 01 2004

FARMINGTON FIELD OFFICE

BY

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Jones Title Regulatory Specialist Date 6/10/2004

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Operations Summary Report

Legal Well Name: OMLER #4
 Common Well Name: OMLER #4
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Start: 3/30/2004
 Rig Release: 5/9/2004
 Rig Number: 1
 Spud Date: 11/14/1954
 End: 5/9/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/31/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	AZTEC WELL SERVICE MONTHLY SAFETY MEETING
	07:30 - 08:30	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	08:30 - 09:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: WORKING W NEW CREW MEMBER
	09:00 - 10:30	1.50	RURD	a	OBJECT	RU EQUIPMENT
	10:30 - 11:30	1.00	NUND	a	OBJECT	SITP 0 PSI, SICP 110 PSI, BRADENHEAD OPEN, LAY BLOW LINE TO PIT, ND WH, NU BOP, RU FLOOR, UNSEAT TBG HANGER
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TOOH & LD 64 JTS 2.375" TBG, TBG HAS HEAVY SCALE
	12:30 - 14:00	1.50	RURD	a	OBJECT	MOVE OUT 2.375" TBG, MOVE IN & SPOT TRAILER W 2.875" TBG, NU BLOW LINE & MUFFLER, CALL BLM ON CMT 03/31/2004
	14:00 - 16:30	2.50	TRIP	a	OBJECT	TALLY, PU & TIH W 4 3/4" BIT, BIT SUB, 6 DRILL COLLARS 3 1/8", X-OVER SUB & 56 JTS 2.875" J-55 TBG, BIT @ 1980', CSG SHOE @ 2001'
	16:30 - 17:30	1.00	RURD	a	OBJECT	PU POWER SWIVEL, TIE BACK TO SINGLE LINE, SECURE LOCATION, SDFN
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
4/1/2004	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: SAFE OPERATIONS OF POWER SWIVEL, KEEP ALL PERSONNEL OF RIG FLOOR DURING SWIVEL OPERATION
	07:00 - 08:30	1.50	COUT	a	OBJECT	TIH & TAG FILL @ 2032', EST CIRC W 1250 CFM AIR & 12 BPH MIST, CO TO PBTD @ 2042', 11' OPEN HOLE, DRILLED UP METAL & RUBBER FROM 2035' TO 2037', OLD CIBP?, CO TO 2042'
	08:30 - 09:15	0.75	DRLG	a	OBJECT	DRILL ON @ PBTD FOR 30 MINS, POSSIBLE JUNK IN HOLE
	09:15 - 10:45	1.50	TRIP	a	OBJECT	TOOH W BIT ASSY, FOUND BIT W ONE CONE OFF
	10:45 - 12:30	1.75	TRIP	a	OBJECT	PU & TIH 4 3/4" FIVE POINT JUNK MILL TO PBTD @ 2042'
	12:30 - 14:30	2.00	MILL	a	OBJECT	EST CIRC W 1250 CFM AIR & 10 BPH MIST, MILL JUNK FROM 2042' TO 2050', CIRC HOLE CLEAN
	14:30 - 15:30	1.00	TRIP	a	OBJECT	TOOH W MILL ASSY
	15:30 - 16:30	1.00	TRIP	a	OBJECT	TIH W 4 1/2" MAGNET TO 2050'
	16:30 - 17:00	0.50	CIRC	a	OBJECT	EST CIRC W 1250 CFM & 5 BPH MIST, SHUT DOWN MIST & SET MAGNET ON BTM 3 TIMES
	17:00 - 18:00	1.00	TRIP	a	OBJECT	TOOH W MAGNET, RECOVER 1/2 CUP OF SMALL METAL PIECES & 1 CONE END, SECURE LOCATION, SDFN
4/2/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: COMMUNICATION DURING TIE BACK PROCEDURE, LOCK DOWN BRAKE & CLUTCH IN NEUTRAL POSITION, SIWHP 60 PSI
	07:00 - 08:30	1.50	COUT	a	OBJECT	TIH & TAG @ 2050', EST CIRC W 1250 CFM A

BURLINGTON RESOURCES OIL & GAS - SJD

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 Rig Number: 1 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/2/2004	07:00 - 08:30	1.50	COUT	a	OBJECT	IR & 10 BPH MIST
	08:30 - 14:00	5.50	DRLG	a	OBJECT	DRILL FROM 2050' TO 2120', BIT STARTING TO TORQUE UP & BOUNCE
	14:00 - 15:00	1.00	TRIP	a	OBJECT	TOOH W BIT ASSY, FOUND BIT W 2 CONES MISSING
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TIH W MAGNET
	16:00 - 16:30	0.50	CIRC	a	OBJECT	EST CIRC W 1250 CFM & 5 BPH MIST, SHUT DOWN MIST & SET MAGNET ON BTM 3 TIMES
	16:30 - 17:30	1.00	TRIP	a	OBJECT	TOOH W MAGNET, RECOVER 2 CONES
4/3/2004	17:30 - 18:30	1.00	TRIP	a	OBJECT	TIH W BIT ASSY TO CSG SHOE, SECURE LOCATION, SDFN
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: WORKING AROUND AIR PACKAGE HIGH PRESSURE LINES, SIWHP 60 PSI
	07:00 - 10:00	3.00	COUT	a	OBJECT	TIH & TAG @ 2120', EST CIRC W 1250 CFM AIR & 10 BPH MIST, PUMP 2 SWEEPS TO CO ON BTM, ATTEMPT TO DRILL, UNABLE TO DRILL DUE TO JUNK IN HOLE, CALLED ANGELA IBARA, SHE SAID TO LAND & CMT CSG @ CURRENT DEPTH, CALLED BLM TO VERIFY CMT TIME
	10:00 - 11:15	1.25	TRIP	a	OBJECT	TOOH & LD DRILL COLLARS & BIT
	11:15 - 11:45	0.50	TRIP	a	OBJECT	PU & TIH W NOTCHED COLLAR, 4' SHOE JT, OMEGA LATCH DOWN BAFFLE, 8 JTS 2.875" CSG, 8' PUP JT & 58 JTS 2.875" CSG
	11:45 - 12:30	0.75	CIRC	a	OBJECT	EST CIRC W 1250 CFM AIR & 10 BPH MIST, PUMP 3 SWEEPS TO CLEAN UP ON BTM
	12:30 - 13:30	1.00	NUND	a	OBJECT	LD 1 JT & LAND CSG @ 2098.52', ND BOP, NU WH
	13:30 - 14:15	0.75	RURD	a	OBJECT	RUBJ CEMENT EQUIPMENT
	14:15 - 14:30	0.25	SAFE	a	OBJECT	HOLD PREJOB SAFETY MEETING, 9 PEOPLE ON LOCATION
	14:30 - 15:30	1.00	CEMT	a	OBJECT	PUMP 10 BBLs GEL WTR W RED DYE, 10 BBLs GEL WTR, 3 BBLs FRESH WTR, 80 BBLs (25 SX) 12.5 PPG PREMIUM LITE HS FM CEMENT, SWAP PUMPS TO DISPLACE PLUG, PUMP 12 BBLs, BUMP PLUG W 2590 PSI, CIRC 30 BBLs CMT TO PIT
	15:30 - 17:00	1.50	RURD	a	OBJECT	NU WH, RD BJ SERVICES, NU FRAC VALVE, RD RIG & EQUIP, SECURE LOCATION, SDFW
						TBG SUMMARY: SENT 71 JTS 2.375" TBG TO BR YD, 78 JTS 2.875" J-55 DELIVERED TO LOCATION, 65 JTS IN WELL, 13 JT TRANSFERED TO OMLER 7 SUMMARY: MIRU, TOOH & LD 64 JTS 2.375" TBG, PU & TIH W 4 3/4" BIT, 6 DRILL COLLARS ON 2.875" J-55, CO TO PBTD, TOOH W BIT ASSY, TIH W MILL TO CLEAN OUT JUNK, TOOH W MILL ASSY, TIH W MAGNET, TOOH W MAGNET, TIH W BIT ASSY, DRILL TO 2120', TOOH W BIT ASSY (BIT JUNK), TIH W MAGNET, TOOH W MAGNET, RECOVERED JUNK, TIH W BIT ASSY, STILL HA

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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/3/2004	15:30 - 17:00	1.50	RURD	a	OBJECT	VE JUNK IN HOLE, INSTRUCTED TO LAND 65 JTS CSG @ 2098.53', ND BOP, NU WH, CEMENT CSG W 225 SXS CEMENT CIRC 30 BBLS CMT TO PIT, RD, MOVE TO OMLER 7
4/14/2004	13:00 - 14:00	1.00	CASE	a	OBJECT	TIH W/ 2-7/8 GUAGE RING TO 2088' TOOH,
	14:00 - 15:00	1.00	PERF	a	OBJECT	TIH W/ OWEN STP-1687-401NT 9GRAM CHAR GES, PERFORATE P/C @ 1996 TO 2046', 44 T
	15:00 - 16:30	1.50	RURD	a	OBJECT	OT HOLES ALL SHOTS FIRED, R/D BLUE JET, R/U SCHLUMBERGER DOWELL, PRIME PUMPS, TEST LINES, HOLD SAFETY MEETING, 18 P
	16:30 - 17:30	1.00	FRAC	a	OBJECT	PEOPLE ON LOCATION, ADD BIOCIDES TO PCM, BRK DOWN 3260, @ 3 BPM, INC RATES TO 34
	17:30 - 18:30	1.00	RURD	a	OBJECT	BPM, FLUID RATE 12.9 BPM, N2 RATE 9510, PRESS @ 2891, 70Q FOAM, PUMP 100,000# 2
	18:30 - 06:00	11.50	FLOW	a	OBJECT	0/40 ARIZ, SAND CONC 1PPG TO 3 PPG, MA X 34 BPM, AVG 32 BPM, MIN 30 BPM, MAX PS I, 3260, AVG 2692, MIN 2502, USED 303,400
						SCF N2, FLUSH W/ 4 FLUID BBLS, 2700 SCF, N2 TOT LOAD 296 BBLS, ISIP 1140. RIG DOWN DOWELL
5/5/2004	08:00 - 09:00	1.00	BLOW	a	OBJECT	TIME -----CHOKE-----PSI-----S
	09:00 - 10:00	1.00	COUT	a	OBJECT	AND-----FLUID 1900-----10/64-----
	10:00 - 17:00	7.00	BLOW	a	OBJECT	-----630-----N,S-----H,F 2100-----
5/7/2004	08:00 - 09:00	1.00	BLOW	a	OBJECT	-----12/64-----450-----N,S-----
	09:00 - 10:00	1.00	COUT	a	OBJECT	-----H,F 2200-----14/64-----300-----
	10:00 - 13:00	3.00	BLOW	a	OBJECT	-----N,S-----H,F 0200-----18
	13:00 - 15:00	2.00	FLOW	a	OBJECT	/64-----200-----N,S-----H,F
	15:00 - 17:00	2.00	BLOW	a	OBJECT	0300-----32/64-----100-----
						N,S-----H,F 0500-----48/64-----
						-----20-----N,S-----M,F FLOWING
						NODERATE FOAM W/ APPROX 5 BPH FLUID.
5/8/2004	07:00 - 08:00	1.00	BLOW	a	OBJECT	CSG PRESSURE 200 PSI, BLOW WELL DOWN
	08:00 - 16:00	8.00	BLOW	a	OBJECT	TIH W/ 1-1/4 COIL TBG TAG PBTD 2196' 4' FI LL, C/O TO PBTD.
						BLOW WELL FROM PBTD, FLUID RETURNS 15
						TO 20 BPH. VERY LITE SAND, SWSD
						OPEN CSG W/ 200 PSI SHUT IN, BLOW WELL
						DOWN,
						TIH W/ COIL TBG, NO SAND FILL, RECOVER
						APPROX 2 BBLS FRAC FLUID
						BLOW WELL FROM PBTD, RECOVER APPROX
						1 TO 2 BPH FRAC FLUID.
						TOOH W/ COIL TBG, APPROX 30 MIN FLUID
						@ SURFACE, FLOW 1 BPH,
						TIH W/ COIL TBG, BLOW CSG DRY, FLUID EN
						TRY STILL @ 1 BPH, FRAC FLUID, SWSD
						200 PSI ON CSG BLOW WELL DOWN
						TIH W/ COIL TBG, NO SAND FILL, RECOVER
						1-1/2 BBLS FRAC FLUID, CONTINUE BLOW W
						ELL FROM PBTD, RECOVER FROM 1 TO 1-1/2
						BPH, SWSD FOR WEEKEND, WELL BEGINING
						TO SHOW SOME GAS ENTRY.

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Common Well Name: OMLER #4

Event Name: CAP WORKOVER

Contractor Name: RIGLESS WORKOVER

Rig Name: RIGLESS

Start: 3/30/2004

Rig Release: 5/9/2004

Rig Number: 1

Spud Date: 11/14/1954

End: 5/9/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/10/2004	07:00 - 09:00	2.00	BLOW	a	OBJECT	N/U TO WELL HEAD, BLOW DOWN CSG 200 P SI SHUT IN PRESSURE, CHECK GAS FLOW @ 1 0Z, FLUID ENTRY 1 T O 1.5 BPH, NIPPLE FROM COMPRESSOR TO S POOL BLOW OUT, SWSD, REPAIR
	09:00 - 10:00	1.00	RRSR	a	OBJECT	