

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2004 MAY 17 PM 1:54

1. Type of Well
GAS

070 Farmington, NM

5. Lease Number
NMSF-077085
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 1650' FWL, Sec.25, T-28-N, R-10-W, NMPM

7. Unit Agreement Name

8. Well Name & Number
Omler #7

API Well No.
30-045-07195

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Deepened	

13. Describe Proposed or Completed Operations

Burlington Resources deepened the subject well to a new TD @2120', 2-7/8" casing was cemented, and the Pictured Cliffs Formation was perforated and stimulated as per attached operation summary.

ACCEPTED FOR RECORD

JUL 07 2004

FARMINGTON FIELD OFFICE
BY 

14. I hereby certify that the foregoing is true and correct.

Signed Tammy W. Smith Title Regulatory Specialist Date 5/17/2004

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Operations Summary Report

Legal Well Name: OMLER #7
 Common Well Name: OMLER #7
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Start: 4/5/2004
 Rig Release: 5/12/2004
 Rig Number: 1

Spud Date: 11/12/1954
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/6/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: ROADING RIG ON LEASE ROAD S, WATCH FOR PIPE LINES, OVER HEAD WIR ES & OTHER TRAFFIC,
	07:00 - 09:00	2.00	MIMO	a	OBJECT	ROAD RIG TO OMLER 7 LOCATION
	09:00 - 12:00	3.00	RURD	a	OBJECT	RU EQUIPMENT
	12:00 - 12:45	0.75	NUND	a	OBJECT	SITP120 PSI, SICP 140 PSI, BRADENHEAD OP EN, LAY BLOW LINE TO PIT, ND WH, NU BOP , RU FLOOR, UNSEAT & LD TBG HANGER
	12:45 - 13:30	0.75	TRIP	a	OBJECT	TOOH & LD 61 JTS 2.375" TBG
	13:30 - 13:45	0.25	RURD	a	OBJECT	MOVE OUT 2.375" TBG, MOVE IN & SPOT TRA ILER W 2.875" TBG,
	13:45 - 16:30	2.75	TRIP	a	OBJECT	TALLY, PU & TIH W 4 3/4" MILL, BIT SUB, 6 - 3.125" DRILL COLLARS, X-OVER SUB & 53 J TS 2.875" J-55 TBG, BIT @ 1886', CSG SHOE @ 1895'
	16:30 - 18:00	1.50	RURD	a	OBJECT	PU POWER SWIVEL, TIE BACK TO SINGLE LI NE, RU BLOOE LINE, SECURE LOCATION, S DFN
4/7/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: SAFE OPERATIONS OF POWER SWIVEL, KEEP ALL PERSONNEL OFF RIG FLO OR DURING SWIVEL OPERATION
	07:00 - 07:15	0.25	BLOW	a	OBJECT	SICP 120 PSI, BLOW WELL DOWN
	07:15 - 09:30	2.25	COUT	a	OBJECT	TIH & CO TO TD @ 1940, CO OPEN HOLE, MIL L TO 1950', CIRC HOLE CLEAN
	09:30 - 10:30	1.00	TRIP	a	OBJECT	SET BACK POWER SWIVEL, CHANGE TO FAS T LINE, TOOH W 55 JTS 2.875" TBG, 6 DRILL COLLARS & MILL ASSY
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TIH W 4 3/4" BIT ASSY ON 6 DRILL COLLARS & 55 JT 2.875" TBG, NU POWER SWIVEL, TI E BACK TO SINGLE LINE
	11:30 - 17:30	6.00	DRLG	a	OBJECT	EST CIRC W 1250 CFM AIR & 12 BPH MIST, D RILL FROM 1950' TO 2120', CALL BLM ON CE MENT TIME FOR TOMORROW
	17:30 - 18:30	1.00	CIRC	a	OBJECT	CIRC ON BTM FOR 30 MINS, PULL UP HOLE W MILL ASSY TO CSG SHOE, SECURE LOCAT ION, SDFN
4/8/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: FALL PREVENTION, SIWHP 140 PSI
	07:00 - 08:00	1.00	COUT	a	OBJECT	TIH & TAG @ 2120', EST CIRC W 1250 CFM & 12 BPH MIST
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TOOH & LD DRILL COLLARS & BIT ASSY
	09:00 - 10:00	1.00	TRIP	a	OBJECT	PU & TIH W NOTCHED COLLAR, 4' SHOE JT, OMEGA LATCH DOWN BAFFLE, 8 JTS 2.875" CSG, 8' PUP JT & 58 JTS 2.875" CSG
	10:00 - 10:30	0.50	CIRC	a	OBJECT	EST CIRC W 1250 CFM AIR & 10 BPH MIST, P UMP 3 SWEEPS TO CLEAN UP ON BTM
	10:30 - 11:00	0.50	NUND	a	OBJECT	LD 1 JT & LAND CSG @ 2098.52', ND BOP, N

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4/8/2004	10:30 - 11:00	0.50	NUND	a	OBJECT	U WH
	11:00 - 11:15	0.25	RURD	a	OBJECT	RU BJ CEMENT EQUIPMENT
	11:15 - 11:30	0.25	SAFE	a	OBJECT	HOLD PREJOB SAFETY MEETING, 9 PEOPLE ON LOCATION
	11:30 - 12:30	1.00	CEMT	a	OBJECT	PRESSURE TEST LINES TO 3500 PSI, PUMP 10 BBLs GEL WTR W RED DYE, 10 BBLs GEL WTR, 3 BBLs FRESH WTR, 71.5 BBLs (200 S X) 12.5 PPG PREMIUM LITE HS FM CEMENT, SWAP PUMPS TO DISPLACE PLUG, DISPLACE W 12 BBLs SUGAR WATER, BUMP PLUG W 2010 PSI, CIRC 32 BBLs CMT TO PIT
	12:30 - 15:00	2.50	RURD	a	OBJECT	NU WH, RD BJ SERVICES, NU FRAC VALVE, RD RIG & EQUIP, SECURE LOCATION, SDFW E TBG SUMMARY: 64 JTS 2.375" TBG TO BR YD, 63 JTS 2.875" FROM BR YD, 13 FROM OMLER #4, TOTAL 76 JTS 65 JTS 2.875" IN OMLER #7, 11 JT RETURN TO BR YD SUMMARY: MIRU, TOOH & LD 64 JTS 2.375" TBG, PU & TIH W 4 3/4" MILL, 6 DRILL COLLARS ON 2 875" J-55, CO TO PBTD, TOOH W MILL ASSY, TIH W BIT ASSY, DRILL TO 2120', CIRC CLEAN @ 2120', TOOH W BIT ASSY, TIH W PROD CSG ND BOP, NU WH, LAND CSG @ 2108.28 CEMENT CSG W 200 SXS CEMENT CIRC 32 BBLs CMT TO PIT, RD, MOVE TO OMLER 7
4/14/2004	10:00 - 11:00	1.00	CASE	a	OBJECT	R/U BLUE JET TIH W/ GUAGE RING FOR 2-7/8 CSG, TO 2093 PBTD, TOOH LOG FROM 2093 TO SURFACE, FAX LOGS TO OFFICE,
	11:00 - 12:00	1.00	PERF	a	OBJECT	TIH W/ OWEN STP-1687-401NT 1-11/16 STRIP GUN W/ 9GM CHARGES, PERFORATE P/C 1885 TO 1949 TOT 52 HOLES ALL SHOTS FIRED, TOOH SWSD, WAIT ON FRAC CREW,
4/16/2004	14:00 - 16:00	2.00	RURD	a	OBJECT	SPOT & R/U SCHLUMBERGER DOWELL.
	16:00 - 16:30	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 17 PEOPLE ON LOCATION, DISCUSS SAFETY PROCEDURE, (TESTING LINES), ASSIGN WORK STATIONS.
	16:30 - 17:30	1.00	PRES	a	OBJECT	PRIME PUMPS TEST LINES.
	17:30 - 18:30	1.00	FRAC	a	OBJECT	BRK DOWN 2600 PSI @ 2.2 BPM, PUMP 5000 GAL 70Q FOAM PAD @ 30 BPM, @ 3520 PSI 20# LINEAR GEL. PUMPED APPROX 100,000# 20/40 ARIZ SAND @ 1 TO 3 PPG, @ 35 TO 40 BPM, 70Q FOAM 20# LINEAR GEL @ 2740 TO 3610 PSI, DISPLACE W/ 3 FLUID BBLs, 2600 SCF N2, AMT OF FLUID 295 BBLs, @ AVG PRESS 3200, MAX 3640, MIN 2740, MAX RATE 40 BPM, AVG 37, MIN 30, ISIP 1015 PSI.
	18:30 - 19:30	1.00	RURD	a	OBJECT	RIG DOWN DOWELL
	18:30 - 20:00	1.50	NUND	a	OBJECT	N/U FLOW LINE.
	20:00 - 06:00	10.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----S AND-----FLUID 2000-----8/64----- -----900-----N,S-----N2 2200----- -----10/64-----750-----N,S-----

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Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/16/2004	20:00 - 06:00	10.00	FLOW	a	OBJECT	---N2 0100-----14/64-----450----- -----N,S-----N2 0300-----14/64- -----210-----M,S-----N2 0500 -----16/64-----150-----N, S-----N2 TIME-----CHOKE-----PSI-----S AND-----FLUID 0600-----12/64----- -----120-----N,S-----N2,M,M 0800-- -----12/64-----110-----T,S-- -----N2,M,M 1200-----18/64----- -90-----T,S-----N2,M,M 1800----- -----32/64-----80-----T,S-- -----N2,M,M FROM 2200 TO 0500 48/64 10 TO 20 PSI, NO SAND, APPROX 10' FLARE SINC E 2200 HRS CONTINUE FLOW BACK, STILL 3 TO 4 BPH FLUID RETURNS,
4/17/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	LAST 24 HRS ON 48/64 CHOKE, 7 TO 8 PSI, F LUID RATE DROP FROM 4 TO 5 BPH TO 1 TO 1-1/2 BPH, NO SAND, CLOSE WELL IN WAIT ON C/O UNIT.
4/18/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	150 PSI ON CSG, BLOW WELL DOWN, N/U PUMP TRUCK, KILL WELL W/ 3 BBLS KCL
5/12/2004	10:30 - 11:00	0.50	BLOW	a	OBJECT	N/D FRAC VALVE, N/U W/H,
	11:00 - 12:00	1.00	KILL	a	OBJECT	R/U COIL TBG,
	12:00 - 13:30	1.50	NUND	a	OBJECT	TIH W/ COIL TBG, TAG SAND FILL @ 2000' 8
	13:30 - 14:00	0.50	RURD	a	OBJECT	5' FILL, PBTD 2085', C/O TO PBTD
	14:00 - 15:00	1.00	COUT	a	OBJECT	BLOW WELL FROM PBTD, RECOVER HEAVY S AND, APPROX 1 TO 2 BPH FLUID RETURN. S WSD.
5/13/2004	15:00 - 17:00	2.00	BLOW	a	OBJECT	150 PSI SHUT IN ON CSG, BLOW WELL DOW N TO PIT,
	07:00 - 08:00	1.00	BLOW	a	OBJECT	TIH W/ COIL TBG, TAG SAND FILL @ 2055' 3
	08:00 - 09:00	1.00	COUT	a	OBJECT	0' FILL,
	09:00 - 11:00	2.00	COUT	a	OBJECT	C/O TO PBTD, BLOW WEL FROM PBTD, RETU RNS MEDIUM SAND W/ MODERATE MIST, 2-3 BPH,
	11:00 - 13:00	2.00	FLOW	a	OBJECT	TOOH, FLOW WELL OUT CSG, LITE MIST, 1/2 TO 2 CUPS SAND EACH HR,
	13:00 - 14:00	1.00	COUT	a	OBJECT	TIH TAG NO SAND FILL,
	14:00 - 15:00	1.00	BLOW	a	OBJECT	BLOW WELL FROM PBTD, RETURNS LITE MIS T, SAND DROP FROM 1 TO 2 CUPS, TO 1/2 C UP EACH HOUR,
	15:00 - 16:00	1.00	FLOW	a	OBJECT	TOOH, FLOW WELL TO PIT, VERY LITE MIST, NO SAND. MOSTLY DRY GAS,
	16:00 - 17:00	1.00	RURD	a	OBJECT	RIG DOWN COIL TBG UNIT, N/U PRODUCTIO N HEAD. TURN OVER TO PRODUCTION, PITO T GAS @ 1 TO 2 OZS, RELEASE COIL TBG UN IT, 17:00 HRS, 5/12/2004