



30-045-32265

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: FC STATE COM 03A
 Common Well Name: FC STATE COM 03A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 22

Spud Date: 5/18/2004
 Start: 5/26/2004 End: 6/23/2004
 Rig Release: 6/22/2004 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/13/2004	10:00 - 15:00	5.00	MOVE	MOB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- MI KEY 22 & SPOT AUXILIARY EQUIPMENT-
	15:00 - 17:00	2.00	RIGMNT	RGRP	COMPZN	SI 7" INTERMEDIATE CSG -0- PSIG- RIG REPAIR THRU SHAFT ON RIGHT ANGLE DRIVE IS OUT- NOTIFIED NMOCD @ 15:00, 6-11-2004 OF PENDING CSG INTEGRITY TEST.
6/15/2004	17:00 - 17:30	0.50	WELLPR	OPNW	COMPZN	SDON.
	07:00 - 13:00	6.00	WELCTL	NUND	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SI 7" INTERMEDIATE CSG -0- PSIG- NU BOPE & RU BLOOIE LINES.
6/16/2004	13:00 - 15:30	2.50	WELLPR	RURD	COMPZN	RU AIR & PUMP LINES.
	15:30 - 16:00	0.50	WELLPR	OTHR	COMPZN	SDON.
	15:00 - 21:30	6.50	RIGMNT	RGRP	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SI 7" INTERMEDIATE CSG PRESSURE -0- PSIG- REPLACE RIGHT ANGLE DRIVE THRU SHAFT ON RIG- START UP AND FUNCTION TEST UNIT'S MOBILITY.
6/17/2004	21:30 - 22:00	0.50	WELLPR	OTHR	COMPZN	SDON.
	07:00 - 16:00	9.00	WELLPR	RURD	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SI 7" INTERMEDIATE CSG PRESSURE -0- PSIG- RIG UP COMPLETION RIG-
						SPOT & RU AUXILIARY EQUIPMENT.
	16:00 - 17:30	1.50	WELLPR	SFTY	COMPZN	RIG INSPECTION AND CORRECTIONS.
	17:30 - 18:30	1.00	WELCTL	BOPE	COMPZN	SI 7" INTERMEDIATE CSG -0- PSIG- PT CASING / BLIND RAMS T/ 200 PSI-10 MIN (OK)
						PERFORM 7" CASING INTEGRITY TEST/BOP BLIND RAMS T/ 1800 PSIG-30MIN (OK).
						NOTIFIED NMOCD @ 15:00, 6-11-2004 OF PENDING CSG INTEGRITY TEST.
	18:30 - 02:00	7.50	RPCOMP	PULD	PROD1	SLIP, CALIPER, & TALLY DC'S.
						SLIP & TALLY 2-7/8" AOH DRILL PIPE.
						MU 6-1/4" RR ATJ-11A (SN:EX43X) TRI-CONE INSERT BIT JETTED W/ 3-20'S W/ 3-1/2" REG BOX x 2-3/8" IF BOX BIT SUB BORED, TAPPED, AND CONTAINING A FLOAT VALVE, W/ 12-(3-1/2") DC'S-TBHA 375', W/ 2-3/8" IF X 2-7/8" AOH X-O SUB, W/ 79- JOINTS 2-7/8" AOH DRILL PIPE T/2843'KB, TOC.
6/18/2004	02:00 - 02:45	0.75	EVALWB	CIRC	PROD1	RU POWER SWIVEL & CIRCULATE 7" WELLBORE CLEAN W/ Kfc PRODUCED WATER.
	02:45 - 04:45	2.00	WELCTL	BOPE	PROD1	PT #2 PIPE RAMS CHOKE MANIFOLD / 7" CASING T/350 PSIG -3 MIN & 1850 PSIG -15MIN (OK)
						PT #1 PIPE RAMS & HCR VALVES T/370 PSIG-3MIN & 1800 PSIG-15MIN (OK)
						ISOLATE AND CHECK DRILL PIPE FLOAT VALVE (OK)- PT STANDPIPE / KELLY HOSE / POWER SWIVEL / & 2-7/8" TIW VALVE T/ 2000 PSIG-10 MIN (OK) .
	04:45 - 06:00	1.25	DRILL	DRLG	PROD1	PT AIR LINES & MIST PUMP T/1400 PSIG (OK).
						BREAK CIRCULATION W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/4 GAL CORRISION INHIBITOR / 10 BBLS PRODUCED Kfc WATER@ 1100-600 PSIG- DRILLOUT CEMENT / FC @2867'KB / CEMENT / GS @ 2912'KB / CEMENT T/ 2918'KB, 8-3/4" TD.
6/18/2004	06:00 - 10:45	4.75	DRILL	DRLG	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS- DRILLING 6-1/4" OPEN HOLE SECTION F/2919 - T/ 3245'KB,TD / PBTD-

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6/18/2004	06:00 - 10:45	4.75	DRILL	DRLG	PROD1	W/ 1500 CFM AIR & 6 BPH MIST W/ 1-GAL OF F-450 (FOAMER) & 1/4 GAL DC-316 (CORROSION INHIBITOR) @ 500 PSIG- W/ 6K WOB @ 70-80 RPM'S @ 1100 FT-LBS OF TORQUE- COAL INTERVALS NET FEET OF COAL BGG MAX GAS UNITS 2975-2984' (9') 30 30 2990-2999' (9') 30 215 3005-3013' (8') 75 511 3020-3024' (4') 511 511 3037-3046' (9') 30 350 3048-3050' (2') 350 350 3051-3056' (5') 350 350 3057-3060' (3') 350 350 3063-3066' (3') 30 75 3070-3074' (4') 75 80 3106-3114' (8') 40 402 3122-3123' (1') 30 624 3126-3129' (3') 624 624 3132-3140' (8') 624 624 3141-3157' (16') 624 450 3161-3171' (10') 30 225 3175-3176' (1') 220 300 3180-3181' (1') 300 175 3182-3183' (1') 175 175 TOTAL NET FEET OF COAL 105'. UPPER COALS: 60%INTERMEDIATE MATERIAL W/ SATIN LUSTER, 10% BRIGHT BLACK COAL SEEN AS INDIVIDUAL CUTTINGS, W/ 30% DULL BLACK COAL W/ FLAT BLACK LUSTER AND SUB-BLOCKY LUSTER. FAIR CLEATING W/ OCCASIONAL OBLIQUE ANGLE FACE CLEAT INTERSECTIONS. MIDDLE COALS: 50-60% INTERMEDIATE, 10-20% BRIGHT BLACK, & 40-20% DULL BLACK- SATIN TO FLAT BLACK LUSTER OVERALL.CLEATING REMAINS FAIR TO POOR W/ A FEW WELL DEFINED FACES AND ONLY RARE CLEAT PLANE. RARE RED RESIN AND TRACE AMOUNTS OF BROWN CALCITE SHARDS. LOWER COALS: 60-5% MOSTLY DULL TO FLAT BLACK, 30-75% INTERMEDIATE, & 10-20% BRIGHT BLACK- MICROLAMINATED BEDDING TEXTURE SEEN IN LARGER CUTTINGS.FAIR TO GOOD CLEATING. SUB-BLOCKY W/ SUB-CONCHOIDAL FRACTURE. BRWON BENTONITE SEEN IN SAMPLES STARTING @ 3130'KB. PICTURED CLIFF TOP @ 3184'KB. BACKGROUND GAS F/175 -T/175 UNITS.
	10:45 - 16:30	5.75	DRILL	CIRC	PROD1	R&R @ 3245'TD, PBTD W/ 1500 CFM & 6 BBL / HR MIST RATE W/ ABOVE CHEMICALS @ 500 PSIG- RETURNS: 1+DOWN T/ 1/4+ OF A BUCKET / HR OFF MUD LOGGER

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6/18/2004	10:45 - 16:30	5.75	DRILL	CIRC	PROD1	SAMPLER VALVE OF 1/4" CHUNKS DOWN TO COFFEE GROUNDS SIZE OF COAL W/ 3 BBL SWEEPS.
	16:30 - 19:00	2.50	DRILL	CIRC	COMPZN	DRY UP WELLBORE PRIOR TO FLOW TEST W/ 1500 CFM AIR @ 400 PSIG-
	19:00 - 20:00	1.00	RPCOMP	TRIP	COMPZN	~5 GAL/ 8 MIN = ~21 BWPD W/ PH OF 8.
	20:00 - 21:00	1.00	FLOWT	PRDT	COMPZN	PULL UP INTO 7" CASING @ 2900'KB. FLOW TEST THRU 2"
						TIME CHOK MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 5 1.25 700 / DRY
						30MIN 6 1.50 752 / DRY
						45MIN 6 1.50 752 / DRY
						60MIN 6 1.50 752 / DRY
	21:00 - 00:00	3.00	EVALFM	SIPB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SIPBU-
6/19/2004						ISIP 15MIN 30MIN 45MIN 60MIN 90MIN 12# 76# 80# 82# 82# 82#
						NATURAL SURGE #1 W/ 82 PSIG.
						BLOW AROUND TO PIT @ 7" SHOE.
	00:00 - 06:00	6.00	RPCOMP	TRIP	COMPZN	SHORT TRIP F/ 2900 - T/3245'KB, 0' OF FILL AFTER SURGE #1- PULL UP INTO 7" @2900'KB-
						RD POWER SWIVEL-
						REVIEW DERRICK RESCUE AND FALL PROTECTION-
						COOH W/ 6-1/4" DRLG ASSEMBLY -
						MU 5-7/8" X 9.5" BAKER OIL TOOLS UNDER-REAMER W/ (ROLLER CUTTERS), W/ 16/32" INCH JET W/ SHOCK SUB BORED, TAPPED, AND CONTAINING A FLOAT VALVE, W/ 12-(3-1/2") DC'S,-
						GIH W/ BHA W/ 2-7/8" AOH DRILL PIPE W/ 1.875" ID "F" NIPPLE
						RUN 1-JT ABOVE DRILL COLLARS T/1500'KB.
	06:00 - 07:15	1.25	RPCOMP	TRIP	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS.
						UNDER-REAMER F/1500-T/2916'KB-
						RU POWER SWIVEL.
	07:15 - 16:00	8.75	DRILL	REAM	COMPZN	BREAK CIRCULATION & UNDER-REAM @ 650 PSIG W/ 1500 CFM AIR & 6-8 BPH MIST
						(CONTAINING 1-GAL F-450 / 10 BBLS AND 1/4 GAL / 10 BBLS CORRSION INHIBITOR)-
						F/2916-3245'KB, PBTD W/ 1100-1500-FT-LBS OF TORQUE, W/ ~3K WOB @ 80+ RPM'S.
	16:00 - 17:45	1.75	DRILL	CIRC	COMPZN	CIRCULATE WELLBORE CLEAN PRIOR TO PULLING
						UNDER-REAMER.
	17:45 - 18:30	0.75	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" CASING @ 2885'KB.
	18:30 - 19:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST THRU 2"
						TIME CHOK MANIFOLD #S PITOT OZ'S MSCFD / CONSISTENCY
						15MIN 3 12 539 / DR
						30MIN 3 12 539 / DR
						45MIN 3.1 12.5 549 / DRY
						60MIN 3.1 12.5 549 / DRY
	19:30 - 20:30	1.00	EVALFM	SIPB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SIPBU-
						ISIP 15MIN 30MIN 45MIN 60MIN
						8# 60# 74# 77# 78#
						BLEW WELL DOWN SLOWLY TO PIT.

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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/19/2004	20:30 - 23:30	3.00	RPCOMP	TRIP	COMPZN	RD POWER SWIVEL- REVIEW DERRICK RESCUE AND FALL PROTECTION- COOH W/ UNDER-REAMER ASSEMBLY- RUN & SET 3-1/2" SURGE JOINT IN #1 PIPE RAMS.
	23:30 - 06:00	6.50	EVALFM	SIPB	COMPZN	SIPBU SURGE # ISIP 15MIN 30MIN 45MIN 60MIN 75MIN 2 10# 58# 64# 70# 72# 76# 3 8# 56# 62# 70# 72# 75# 4 7# 57# 64# 70# 73# 74# 5 6# 52# 57# 64# 70# 74# 6 6# 50# 55# 62# 68# 74# PERFORM NATURAL SURGES #2-#6 W/ 74-76#S. RETURNS: NATURAL GAS.
6/20/2004	06:00 - 10:30	4.50	RPCOMP	TRIP	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS. LAYDOWN SURGE JOINT- GIH W/ 6-1/4" DRLG ASSEMBLY T/ 2900' RU POWER SWIVEL- GIH W/ 6-1/4" DRLG ASSEMBLY F/ 2900 & TAG UP @ 3243'KB, 2' OF FILL.
	10:30 - 12:30	2.00	EVALFM	CIRC	COMPZN	BREAK CIRCULATION W/ AIR MIST @ 550-400 PSIG CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL DC-316/10 BBLS Kfc PRODUCED WATER- UNLOADED A 10 BBL SLUG OF WATER & DRY UP WELLBORE- 5 GALS/3MIN = 60 BWPD W/ PH 8-9.
	12:30 - 13:15	0.75	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" CASING @ 2900'KB.
	13:15 - 14:30	1.25	FLOWT	PRDT	COMPZN	FLOW TEST THRU 2" TIME CHOKE MANIFOLD OZ'S PITOT OZ'S MSCFD / CONSISTENCY 15MIN

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6/20/2004	00:00 - 02:00	2.00	EVALFM	CIRC	COMPZN	RETURNS: 99+% COFFEE GROUND SIZE OF COAL @ 1 DOWN TO 1/4 OF A BUCKET / HR OFF OF MUD LOGGER SAMPLER VALVE.
	02:00 - 06:00	4.00	RPCOMP	TRIP	COMPZN	SHORT TRIP UP INTO 7" @ 2900- GIH & TAG @ 3245'KB, PBTD-NO FILL- PULL UP INTO 7"- HANG BACK POWER SWIVEL- COOH W/ 6-1/4" DRLG ASSEMBLY. 6-1/4" RR BIT GRADED:-(2-2-NO-A-E-I-NO-TD)- MU "H" LATCH LINER HANGER ASSEMBLY ON FIRST JOINT OF DRILL PIPE. MU 6-1/16" TIW BLADED SHOE ON 1ST JOINT OF CASING.
6/21/2004	06:00 - 07:00	1.00	RPCOMP	TRIP	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- RU TO RUN 5-1/2" LINER.
	07:00 - 07:45	0.75	WELCTL	BOPE	PROD1	X-O & PT PIPE RAMS T/ 72 PSIG- (OK)
	07:45 - 12:30	4.75	CASING	RUNC	PROD1	GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS: 6-1/16" OD BLADED SHOE W/ FLOAT VALVE 1.00' 8- JTS 5-1/2" CASING 345.87' 6-1/8" TIW "H" ROTATING SET COLLAR 2.40' TOTAL LINER ASSEMBLY 349.27' GIH W/ TOTAL OF 82 JTS 2-7/8" DRILLPIPE T/2906'KB. GIH W/ 5-1/2" LINER ASSEMBLY F/2912' & TAG UP @ 3231'KB, 14' OF FILL ABOVE 3245'PBTD. RU POWER SWIVEL- BREAK CIRCULATION W/ AIR MIST & DRILL DOWN LINER F/3231-T/3241'KB SET 5-1/2" LINER ASSEMBLY F/ 2891-T/3241'KB EOL- W/ PBTD @ 3240'KB- RELEASE OFF OF LINER ASSEMBLY TOL @ 2891.7'KB. PULL UP SETTING TOOL T/2885'KB AND BLOW 7" X 2-7/8" WELLBORE CLEAN W/ AIR / MIST. COOH & LAYDOWN 2-7/8" DP AND SETTING TOOL- TRIP IN & LAYDOWN DC'S. CHANGE OUT #1 PIPE RAMS T/ 2-3/8"- RD POWER SWIVEL & MANUAL TONGS- PREP & TALLY TBG RU TO PERFORATE. SAFETY MEETING PRIOR TO STARTING OPERATIONS- SICP-80 PSIG. RU BLUE JET PERFORATORS- PT LUBRICATOR T/ 80 PSIG. GIH & PERFORATE Kfc INTERVALS: 3160-3172' 3144-3158' 3132-3138' 3127-3129' 3122-3125' 3105-3114' 3069-3074'
	12:30 - 13:30	1.00	CASING	HOSO	PROD1	
	13:30 - 14:30	1.00	EVALWB	CIRC	COMPZN	
	14:30 - 20:00	5.50	RPCOMP	PULD	COMPZN	
	20:00 - 06:00	10.00	WELLPR	RURD	COMPZN	
6/22/2004	06:00 - 11:30	5.50	PERF	PERF	COMPZN	

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6/22/2004	06:00 - 11:30	5.50	PERF	PERF	COMPZN	3064-3066' 3057-3060' 3050-3056' 3042-3046' 3036-3040' 3019-3024' 3006-3012' 3001-3004' 2990-2996' 2975-2984' TOTAL 396 (0.75") DIAMETER 120 DEGREE PHASED HOLES- RD PERFORATORS.
	11:30 - 12:00	0.50	WELCTL	BOPE	COMPZN	PT 2-3/8" PIPE RAMS T/ 80 PSIG (OK)- BLEED WELL DOWN TO PIT.
	12:00 - 14:15	2.25	RPCOMP	PULD	COMPZN	GIH W/ 30.30' X 2-7/8" 8RD EUE BOX ORANGE PEELED MUD ANCHOR W/ 8-(1/4" X 8") SLOTS, 2-7/8" X 2-3/8" EUE 8RD X-O COLLAR (0.46') , W/ 0.85' x 2-3/8" OD X 1.78" ID "F" NIPPLE CONTAINING BLANKING PLUG (PT BP IN FN T/ 1000 PSIG 6-18-2004 @ B&R SERVICE'S SHOP), W/ 2-3/8" X 10.10' & 7.92' PUP JOINTS- W/ 100 JTS 2-3/8" EUE 8RD 4.7 PPF J-55 TBG MEASURING (3165.11')- LAND TBG W/ 2-3/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV PBDT @ 3238'KB EOT / MUD ANCHOR @ 3226'KB 1/4" X 8" SLOTS 3200'KB. 1.78" FN @ 3195'KB. PERF INTERVAL 2975-3172'KB. TOP OF LINER @ 2891'KB.
	14:15 - 17:30	3.25	WELCTL	NUND	COMPZN	RIG DOWN FLOOR & AUXILIARY EQUIPMENT- ND BOPE & NU 2-3/8" EUE 8RD X 7-1/16" 3M BONNET. PULL BPV.
	17:30 - 19:00	1.50	RPEQPT	SLKL	COMPZN	SICP 73 PSIG- RU B&R SERVICE- PT LUBRICATOR T/ 73 PSIG (OK)- GIH W/ EQUALIZING PROBE & RUPTURE DISC IN "FWE" PLUG IN FN @ 3195'KB- PERFORM RIG REPAIR (LEAKING SEAL) WHILE RETRIEVING PLUG- TRIP AND RETRIEVE BP IN FN- FL @ 3060'GL- RD SLICKLINE. SDON.
6/23/2004	19:00 - 19:30	0.50	WELLPR	OTHR	COMPZN	
	06:30 - 11:30	5.00	RPCOMP	PULD	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SICP-80 PSIG. BLEED CSG DOWN TO PIT- RU TO RUN RODS- FUNCTION TEST INSERT PUMP (OK)- GIH W/ 12" STRAINER ATTACHED BELOW 2" X 1 1/2" X 12" RWAC-Z INSERT PUMP SN: (CP129) W/ 4' PONY ROD AND 127 3/4" NORRIS, TYPE 78, API GRADE "D" RODS & SPACE OUT W/ 2' & ,8" PONY

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6/23/2004	06:30 - 11:30	5.00	RPCOMP	PULD	COMPZN	RODS, RUN 1 1/4" X 22' POLISHED ROD. RIG UP ABOVE 2-3/8" COLLAR 1-1/4" ROD RATAGAN, 2-3/8" PUMPING TEE W/ 2" & 1" OUTLETS W/ BALL VALVES, STUFFING BOX. PUMP SEATED @ 3195'KB,FN. LOAD TBG W/ 12 BBLS CLEAN PRODUCED Kfc WATER- PT STANDING VALVE, TBG, STUFFING BOX T/ 500 PSIG (OK)- STROKE PUMP T/500 PSIG & CHECK TRAVELING VALVE (OK). HANG OFF PUMP.
	11:30 - 15:00	3.50	WELLPR	RURD	COMPZN	RIG DOWN & RELEASE RIG @ 15:00, 6-22-2004- DROP FROM REPORT- TURN OVER TO PRODUCTION OPERATIONS- "JOB COMPLETE"