

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Peoples Energy Prod. - TX, L.P. 909 Fannin, Ste. 1300 Houston, Texas 77010		² OGRID Number 225711
		³ Reason for Filing Code/ Effective Date NW/7-24-04
⁴ API Number 30 - 045-32055	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 33363	⁸ Property Name Gardner C	⁹ Well Number 4A

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	25	32N	9W		1625	N	1490	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	32N	9W		1625	North	1490	West	San Juan
¹² Lse Code	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7-24-04	¹⁵ C-129 Permit Number Federal Permit	¹⁶ C-129 Effective Date ---	¹⁷ C-129 Expiration Date ---				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
2544	Williams Field Services One Williams Center Tulsa, OK. 74172		G	1625' FNL & 1490' FWL
009018	Giant Industries, Inc. 111 CR 4990 Bloomfield, NM 87413		O	1625' FNL & 1490' FWL

IV. Produced Water

²³ POD --	²⁴ POD ULSTR Location and Description Pond # 1 Sec. 31, T32N, R8W Permit # NM-02-0008
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
5-1-04	7-24-04	3713'	3700'	3179' - 3700'	--
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	9 5/8"	224'	125		
8 3/4"	7"	3149'	500		
6 1/4"	5 1/2" Liner	3099' - 3700'	No cement		
Tubing	2 3/8"	3645'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
--	7-24-04	7-31-04	24 hours	147	147
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
open	0	1	1784		Flow

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sheri Jennings*
Printed name: Sheri Jennings
Title: Reg. & Prod. Analyst
E-mail Address: sjennings@pecorp.com
Date: 8-2-04
Phone: 713/890-3659

OIL CONSERVATION DIVISION
8-16-04
Approved by: *Chack*
Title: DEPUTY OIL & GAS INSPECTOR, DIST. #2
Approval Date: AUG 16 2004