Form 3160- 5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Q O 1

FORM A	FFROVED
OMB No.	1004-013

OMB No. 1004- 0135 Expires: July 31, 1996

(November, 1990)	
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Do n	ot use this form for propo	REPORTS ON WELL sals to drill or to to enter an 0-3 (APD) for spich propose	LS 🐔 📔	NIM-033 NIM-033 S. If Indian, Allottee, or Tribe N	
SUBMIT IN TRIPLI	CATE- Other Instruc	ctions on the reverse	-	Northeast B	
Oil Well X Gas Well 2. Name of Operator	Other		0707873	3. Well Name and No.	NEBU 221
Devon Energy 3a. Address	Production Co. L.P.	Attn: Kenny Rhoades 3b. Phone No. (include area)	والمستشلقة في والك	30-045-	
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10	10. Field and Pool, or Exploratory Area S. Los Pinos PC		
1485' FNL & 720' FWL Latitude	Longitude	Unit E		11. County or Parish, State San Juan	NM
12. CHECK APPROPE	RIATE BOX(S) TO IN	NDICATE NATURE O	F NOTICE F ACTION	E, REPORT, OR (OTHER DATA
Notice of Intent X Subsequent Report	Acidize Altering Casing Casing Repair	Fracture Treat Rec	duction (Start/ R lamation	water Shut-off Well Integrity X Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and abandon Ten	nporarily Abando ter Disposal	n Casing and	d Cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 298'. On 5/27/04, set 6 jts 9-5/8" 32.3# casing at 286'. Cemented with 175 sx (37 bbls) "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 8 bbls cement to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3670' TVD. On 6/1/04, set 92 jts 4-1/2" 11.6# casing at 3664'. Cemented with 250 sx (65 bbls) 50/50 Poz w/ 2% Gel, 0.2% Versaset, 0.1% Diacel LWL, and foamed with Nitrogen. Tailed in with 380 sx (99 bbls) same slurry without the Nitrogen. Circulated 65 bbls cement to surface. Tested casing to 4500 psi.

14. I hereby certify that the foregoing is true and correct.				
Name (Printed/ Typed)	Title			
Kenny Rhoades	Company Re	Company Representative		
Signature // Dut	Date 8-2-04		ACCEPTED FOR RECORD	
THIS SPACE FOR F	EDERAL OR STATE OFFICE USE			
Approved by	Title	Date	AUG 1 0 2004	
Conditions of approval, if any are attached. Approval of this notice does not warm certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			FARMINGTON FIELD OFFICE BY . d.g.	

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.