

A-PLUS WELL SERVICE, INC.**ORIGINAL
INVOICE**P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

30-045-10233

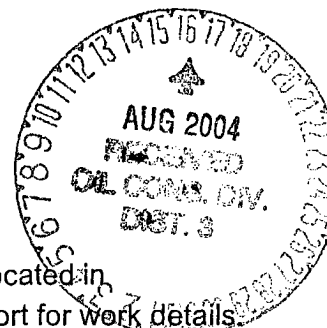
June 23, 2004

New Mexico Oil Conservation Division**Aztec District**1000 Rio Brazos Road
Aztec, NM 87410

Invoice 3356-r

1 of 2

Rig #9



For the plug and abandonment of the **HSGU #37**, a Gallup well located in
 Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details
 This work done under NMOCD PA - 41-7-00028, Purchase Doc.- 04-199-000613

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	6/21/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	6/22/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	6/21/04	Crew travel, round trip time	2.0	\$ 112.00	\$ 224.00
A2	6/22/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	6/21/04	Shallow Rig	11.25	\$ 140.00	\$ 1,575.00
A3	6/22/04	Shallow Rig	8.75	\$ 140.00	\$ 1,225.00
Cementing Services:					
B1	6/21/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	6/22/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	6/22/04	Cement, plugs, 77 sxs Type III = 86 Type II	86.1	\$ 10.50	\$ 904.05
B3	6/22/04	Cement, marker, 12 sxs Type III = 13.4 Type II	13.4	\$ 10.50	\$ 140.70
Wireline Services:					
C1.1	6/22/04	Wireline unit on location	1	\$ 250.00	\$ 250.00
C3	6/22/04	Perforate 3 holes	1	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	6/22/04	Cement retainer, tubing set, 4-1/2"	1.0	\$ 900.00	\$ 900.00
D4	6/21/04	Casing scraper, 4-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	6/21/04	Workstring rental, 2-3/8, feet	1113	\$ 0.12	\$ 133.56
E6.3	6/21/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E7.1	6/21/04	Tubing Head rental, 5-1/2"	1.0	\$ 100.00	\$ 100.00
E14	6/21/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

ok ct

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P.O. BOX 1979
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June 23, 2004

2 of 2

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
 Aztec, NM 87410

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 Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details.
 This work done under NMOCD PA - 41-7-00028, Purchase Doc.- 04-199-000613

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	6/21/04	Unit #141, Haul workstring to location	3.0	\$ 74.00	\$ 222.00
F1.b	6/22/04	Unit #141, Move workstring into place	2.0	\$ 74.00	\$ 148.00
F4	6/21/04	Flaot #98, rental, carry workstring	2.0	\$ 15.00	\$ 30.00
F6.a	6/14/04	Unit #265, Haul 1 load of water to tank;	4.25	\$ 50.00	\$ 212.50
F14	6/22/04	Purchase water	1.0	\$ 20.00	\$ 20.00
F6.b	6/21/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.c	6/22/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.d	6/21/04	Unit #155, Standby for waste fluid;	2.0	\$ 50.00	\$ 100.00
F6.e	6/22/04	Unit #155, Receive waste fluid, hold	2.0	\$ 50.00	\$ 100.00
F7	7/6/04	Bachhoe, clean up loaction & trash	9.5	\$ 50.00	\$ 475.00
F2	7/6/04	Helper for above	9.5	\$ 20.00	\$ 190.00
F11	6/22/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00

Third Party Charges:

G1 6/23/2004 RW Trucking, Inv #01819,
 hot oil rods and tubing

1.0 \$465.40

Total \$465.40

Third Party Handling Charge

8.0% \$37.23 \$502.63

Salvage Credit:

S1 Salvage, 41 joints 2-7/8" NU tubing,

1271 \$0.80 (\$1,016.80)

S2 Salvage, 49 - 5/8" rods,

49 \$2.00 (\$98.00)

TOTAL \$ 8,829.64

TAX 6.375% \$ 562.89

THANK YOU

TOTAL DUE \$ **9,392.53**

*OK for Payment
 Charlie Turrin
 8-16-04*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

COPY

1. **Type of Well**
Oil Well

2. **Name of Operator**
Playa Minerals & Energy Inc. C/O NMOCD

3. **Address & Phone No. of Operator**
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. **Location of Well, Footage, Sec., T, R, M**
660' FNL and 417' FEL, Section 32, T-31-N, R-16-W,

5. **Lease Number**
BIA #14-20-603-734

6. **If Indian, All. or Tribe Name**
Navajo

7. **Unit Agreement Name**
Horseshoe Gallup Unit

8. **Well Name & Number**
HSGU #37

9. **API Well No.**
30-045-10233

10. **Field and Pool**
Horseshoe Gallup Unit

11. **County & St**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

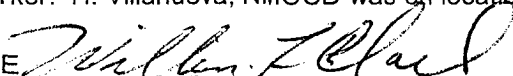
13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement Number: 04-521-0700028, Purchase Document: 04-199-000613.

6/21/04 MOL and RU. Relief line to steel pit. Remove 2 -5/8" rods. RU hot oil truck. Pump 60 bbls hot water down tubing to circulate well. NU BOP, test. Pull and LD 47 joints 5/8" rods and pump. ND wellhead. NU BOP with 4-1/2" tubing head. Pull and LD 41 joints 2-7/8" tubing. Tally and PU 35 joints A+ workstring to round-trip 4-1/2" casing scraper to 1113'. Shut in well.

6/22/04 Open well, no pressure. TIH with workstring and set 4-1/2" DHS cement retainer at 1113'. Sting out of CR and establish circulation with 20 bbls of water. Pressure test casing to 500#, held OK. Sting into retainer and pump fluid below retainer, displace to CR. Sting out of retainer. Plug #1 with CR at 1113', spot 27 sxs Type III cement (36 cf) inside casing above CR up to 722' to isolate the Gallup interval. TOH and LD tubing. Perforate 2 squeeze holes at 143'. Establish circulation out bradenhead with 10 bbls of water; circulate BH annulus clean. Plug #2 with 50 sxs Type III cement (66 cf) pump down 4-1/2" casing from 143' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement at surface in both the casing and annulus. Mix 12 sxs cement to install P&A marker. H. Villanueva, NMOCD was on location.

SIGNATURE


William F. Clark

Contractor

July 15, 2004

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No. 49

Date 06/21/04 Day MON

Well Name HORSESHOE GALLUP UNIT # 37 Company PLAYA MINERALS & ENERGY

[illegible]

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY	#19		14.0
Helper	LORENZO RODRIGUEZ			14.0
Helper	ADAN REYES			14.0
Helper	GORDON HACKETT			14.0
Trainee				

Daily Report

A - PLUS WELL SERVICE

22391

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. #9Date 06/22/04 Day TUEWell Name HORSESHOE GALLUP UNIT #37Company PLAYA MINERALS & ENERGY

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:15		OPEN WELL (NO PRESSURE)
		TIH / 4 1/2" DHS CRT AND 35 JTS 2 3/8" A-PLUS WORKSTRING.
	8:15	SET CRT @ 1113'. STING OUT OF CRT.
8:15		CIRCULATE HOLE CLEAN / 20 BBLs FRESH WATER. PRESSURE TEST CSG TO
	8:45	500 PSI. HELD PRESSURE 5 MIN. NO PRESSURE LOSS. BLED PRESSURE OFF.
8:45		STING INTO CRT. INJECT CONTENTS OF PIT BELOW CRT. DISPLACE.
	9:30	STING OUT.
9:30		PLUG #1 - MIX AND PUMP 27 SXS TYPE III ^{14.8} CMT FROM 1113' TO TOC
	10:00	@ 722'. DISPLACE.
10:00	10:45	LAY DOWN TBC AND STINGER.
10:45		RIG UP WIRELINE. RIH / WIRELINE. PERFORATE 2 - 1 1/16" BI WIRE SQUEEZE
	11:15	HOLES @ 143'. POH / WIRELINE. RIG DOWN WIRELINE.
11:15		PUMP 10 BBLs WATER DOWN CSG TO CIRCULATE CLEAN OUT
	11:30	BRADEN HEAD.
11:30		PLUG #2 - MIX AND PUMP 50 SXS TYPE III ^{14.9} CMT DOWN CSG TO
	12:00	CIRCULATE GOOD CMT OUT BRADEN HEAD.
12:00	12:30	NIPPLE DOWN BOP.
12:30		DIG OUT AND CUT OFF WELLHEAD. CMT @ SURF IN 8 5/8" CSG
	2:00	PLACE P+A MARKER / 12 SXS CMT @ SURF IN 4 1/2" CSG.
2:00	3:30	RIG DOWN CUT OFF RIG ANCHORS.
		HENRY VILLANUEVA / NMOOD ON LOCATION

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers 4 1/2" DHS @ 1113'Cementing PLUG #1 - 27 SXS TYPE III PLUG #2 - 50 SXS TYPE III P+A MARKER / 12 SXSWireline 2 - 1 1/16" BI-WIRE SHOTS @ 143' (M H)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY	#19		10.0
Helper	LORENZO RODRIGUEZ			10.0
Helper	ADAN REYES			10.0
Helper	CHRIS MONTANEZ			10.0
Trainee				

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6140

Date:

Truck #: 141

Event: #1	From: A-PLUS YARD	To: HGU #37	Hours
Start:	What: Haul float #98 and pit #525		
6/21/04	SPOT ON LOCATION		
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOC		3.0
Event: #2	From: HGU #37	To:	
Start:	What: STANDBY FOR RIG UP TRUCK		
6/22/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOC		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		5.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6206

Date: 6-14-04

Truck #: 265

Event: #1	From: <u>A-plus</u>	To:	Hours
Start: <u>5:30</u>	What: <u>Pay CK 265</u>		
			<u>.5</u>
Stop: <u>6:00</u>	Charge to: <u>N.M.O.C.D.</u>		
Event: #2	From: <u>A-plus</u>	To: <u>Horseshoe Gallup</u>	
Start: <u>6:00</u>	What: <u>hauled 1 load from Farmington</u>		<u>6.5</u>
	<u>hauled 1 load from Shiprock</u>		
Stop: <u>12:30</u>	Charge to: <u>N.M.O.C.D.</u>		
Event: #3	From: <u>Horseshoe Gallup</u>	To: <u>A-plus</u>	
Start: <u>12:30</u>	What:		
	<u>Load Time in</u>		<u>1.5</u>
Stop: <u>2:00</u>	Charge to: <u>N.M.O.C.D.</u>		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>Larry Marez</u>		<u>8.5</u>
Diesel:	Helper: <u>48 Diet</u>		
Oil:	NM MILES: <u>56</u> CO MILES: _____ UT MILES: _____		
Remarks:	<u>NMOC D</u>	<u>HSGU #37</u>	
	<u>Hauled 1 loads water to loc.</u>		
	<u>Purchased 1 loads @ \$20 each</u>		

8.5 hrs.

(F6.2)

4.75 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6141

Date: _____

Truck #: 134

Event: #1	From: A-PLUS YARD	To: HGU #37	Hours
Start:	What: HAUL 1 LOAD FRESH WATER AND STANDBY		
6/21/09			
Stop:	Charge to: NMOC D		2.0
Event: #2	From: HGU #37	To:	
Start:	What: HAUL 1 LOAD FRESH WATER AND STANDBY		
6/22/09			
Stop:	Charge to: NMOC D		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE BIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.6

F6.C

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6142

Date: _____

Truck #: 155

Event: #1	From: A-PLUS YARD	To: HGU #37	Hours
Start:	What: TRAVEL TO LOCATION AND STANDBY FOR		
6/21/04	DISPOSAL		
Stop:	Charge to: NMOLD		2.0
Event: #2	From: HGU #37	To:	
Start:	What: STANDBY FOR DISPOSAL		
6/22/04			
Stop:	Charge to: NMOLD		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.1

F6.e

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6235

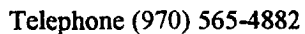
Date: 7-6-04

Truck #: 24

Event: #1	From: <u>A-P-W</u>	To: <u>HSG #37</u>	Hours
Start: <u>5:30</u>	What: <u>DRIVE TO LOCATION CLEAN HAUL TRASH TO</u>		
	<u>CTB AND DROP OFF DIRT DOWN AROUND WOLF HEAD</u>		<u>9.5</u>
Stop: <u>3:00</u>	Charge to:		
Event: #2	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DWANE GUSTIN</u>		<u>9.5</u>
Diesel:	Helper <u>FLOYD BOGAY</u>		<u>9.5</u>
Oil:	NM MILES: <u>50 HWY</u> CO MILES: _____ UT MILES: _____		
Remarks:	<u>50 HWY 20 DIRT = 70</u>		
	<u>NMCCD</u>		
	<u>HSG # 37</u>		
	<u>Clean location, haul off trash</u>		

9 1/2 hrs.

Helper 9.5 hrs.



G1.2.1

RW TRUCKING CO., INC.

JUN 24 2004

1380

Telephone (970) 565-4882

P. O. Box 1208
Cortez, Colorado 81321

Company A+ Well Service

Order No. _____

Address _____

Date 6-22-04

LOCATION	WELL NO.	TUB	CSG.	FLOW LINE	TEST TUB	TREAT TANK	TEMPERATURE		PRESSURE		BBL.	HRS.	RATE	AMOUNT
							START	FINISH	START	FINISH				
Chasler Canyon	37	✓					85°	720°	0"	0"	60	52	70°	385.00

Start Time

7:30 A.M.

Propane — — — Gallons Used

50 @ 1.30

\$ 65.00

Stop Time

1:00 P.M.

4% Fuel Surcharge / Tax & Title

Other Charges

\$ 15.40

TOTAL CHARGES

\$ 465.40

OPERATOR

Ernie S. Jones

HELPER

TRUCK NO.

30-1

Remarks:

Hot water well for P+A

Spillby can / Rd time included

Ordered By mike

Signed

[Signature]

Thank You
Very Much

61.2.2

Total \$ 465.40

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

July 30, 2004

CAVE Enterprises
PO Box 79
Flora Vista, NM 87415

Invoice #3368

Rig #9

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
<i>S-1</i> #37	1271	41 joints 2-7/8" tubing, NU	\$ 0.80	\$ 1,016.80
<i>S-2</i> #37	49	49 pieces 5/8" used rods	\$ 2.00	\$ 98.00
#69	961	31 joints 2-3/8" tubing, poly lined	\$ 0.55	\$ 528.55
#80	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
#82	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
#93	1395	45 joints 2-3/8" tubing,	\$ 0.80	\$ 1,116.00
#79	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
				\$ 6,256.15

NM TAX Exempt - Resale

THANK YOU**TOTAL DUE \$ 6,256.15**