

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2004 JUL 14 AM 10 21

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1835' FSL & 1850' FWL, NE/4 SW/4, SEC 05 T31N R6W

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #35X

9. API Well No.
30-045-10996

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Eliminate Intermediate/Bradenhead pressure
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed work is necessary to attempt to eliminate Intermediate/Bradenhead csg pressure. The work performed 3/16/04 was unsuccessful. Per the attached procedure, Williams Production Company will again attempt to eliminate Intermediate/Bradenhead pressure from this well. The proposed work is necessary to comply with NMOC Rule 108. The work will start as soon as a rig is available.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Signed

TRACY ROSS

Title SR. Production Analyst

Date July 13, 2004

(This space for Federal or State office use)

Approved by

/s/ Joe Hewitt

Title

Acting

Date

8-5-04

Conditions of approval, if any:

PROCEDURE
ROSA UNIT #35X
6/8/04

Purpose: To eliminate Intermediate/Bradenhead casing pressure.

1. Will need one week lead time for Antelope Sales and Service to fabricate and ship wellhead isolation tool. Notify BLM and NMOCD 24 hours prior to work. Notify NMOCD prior to any perforating and squeeze work.
2. Locate and test anchors. Set new anchors if necessary. Set one frac tank for water. Dig small pit or set flow back tank.
3. MIRUSU. Order out enough 2-3/8" tbg to run tool in well.
4. Blow down well. Kill Mesaverde tubing with 2% KCl water only if necessary. ND wellhead and NU BOP.
5. TOH with 1 1/4" tbg, visually inspect & replace bad jts. Check donut and repair if necessary. Look at wellhead seals again.
6. RIH with wellhead isolation tool on 2-3/8" tbg and hang in tbg head isolating wellhead. Hang 1-1/4" tbg below tool and land at $\pm 5693'$.
7. Open Bradenhead, Intermediate, and csg valves and check for pressure.
8. ND BOP, NU wellhead and pump out plug if used. Shut well in for buildup.
9. Clean up location and release rig.

Sterg Katirgis

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By: Tracy Ross