

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
STOREY C 2M

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleym1@bp.com

9. API Well No.

30-045-25322-00-C1

3a. Address

200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 281.366.4487
Fx: 281.366.079010. Field and Pool, or Exploratory
BLANCO MESAVERDE
OTERO CHACRA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T28N R9W SWNW 1890FNL 0655FWL
36.62059 N Lat, 107.76421 W Lon

County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP request permission to test flow the Chacra formation and if it flows P&A the DK and MV formations as per the attached procedure. This procedure should be considered the final P&A of both the DK and MV formations. If the well does not flow we will P&A the DK and MV formation and T&A the Chacra.

Gallup plug 6447' - 6347'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33682 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 07/30/2004 (04SXM1787SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

RE

AUG 04 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Storey C 2M
Test Flow the Chacra, Plug & Abandon the Dakota & Mesaverde and/or TA the Chacra
July 26, 2004

Procedure:

1. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging. Notify NMOCD twenty-four hours before commencing plugging operations.
2. MIRU workover rig.
3. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
4. Tag fill and TOH with 2-3/8" production tubing currently set at 5300'.
5. TIH with bit and scraper for 4-1/2" casing to 7275'. Work the casing scraper across Chacra interval from 3895 - 4030', just below Chacra, and run to PBTD.
6. POOH. RIH w/RBP and set RBP just below the Chacra formation. Test flow the Chacra formation to ensure the well will flow. If well **will not** flow this may become a T&A procedure. If well **does not** flow contact production engineer and discuss proceeding to step 17. If well flows proceed to step 7.
7. Retrieve plug. POOH. RIH with work string. Pump and displace 100' cement plug on top of CIBP at 7275'. Should be considered P&A of Dakota formation.
→ *Gallup plug 6447' - 6347'*
8. RIH with cement retainer on work string set cement retainer at +/- 50' above top perforation (4935' top perf) in Mesaverde formation. Pump and displace 100' of cement on top of cement retainer. Should be considered P&A of Mesaverde formation.
9. RIH with cement retainer on work string set cement retainer at +/- 50' above top old hole in casing (hole in casing 4520'-4530'). Pump and displace 100' of cement on top of cement retainer. Should be considered P&A of this section of the hole.
10. Set CIBP at +/- 4180'. This should be 150' below bottom Chacra perforation.
11. Rabbit tubing and RIH with 2-3/8" production tubing (with muleshoe, **F-nipple with plug**, 4 ft pup, **X-nipple with plug**).
12. Land 2-3/8" production tubing at +/-4000'.
13. ND BOP's. NU Wellhead.
14. RU WL unit. Pull plugs in tubing and set tubing stop for plunger.
15. RD slickline unit and all equipment.
16. Test well for air. Return well to production.

Contingency for well if Chacra formation does not flow.

17. If well does not flow proceed to step 21.

18. POOH. RIH with work string. Pump and displace 100' cement plug on top of CIBP at 7472'. Should be considered P&A of Dakota formation.

→ Gallup Flow 6447' - 6347'

19. RIH with cement retainer on work string set cement retainer at +/- 50' above top perforation (4935' top perf) in Mesaverde formation. POOH. RIH with work string and place 100' of cement on top of cement retainer. Should be considered P&A of Mesaverde formation.

20. RIH with cement retainer on work string set cement retainer at +/- 50' above top old hole in casing (hole in casing 4520'-4530'). POOH. RIH with work string and place 100' of cement on top of cement retainer. Should be considered P&A of this section of the hole.

21. Set CIBP at +/- 50' **above** top perforation in Chacra (top perf is at 3895'). POOH. Should be considered T&A of Chacra formation.

22. Rabbit tubing and RIH with 2-3/8" production tubing.

23. Land 2-3/8" production tubing at +/-3700'.

24. ND BOP's. NU Wellhead. Pressure test Wellhead.

25. RD and release rig and all equipment.

Engineer: Keith Clopton

Ph: (281) 366-1266

pgr: (800) 257-9958

fax: (281) 366-0700