Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: July 31, 1996

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SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial M6. NMSF-079010				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee, or Tribe Name				
SUBMIT IN TRIPLICATE- Other Instructions on the reverse side	7. If Unit or CA. Agreement Designation				
1. Type of Well	Northeast Blanco Unit				
Oil Well X Gas Well Other	8. Well Name and No.				
2. Name of Operator	NEBU 329				
Devon Energy Production Co. L.P. Attn: Kenny Rhoades 9. API Well No.					
3a. Address 3b. Phone No. (include area code)	30-045-32248-00-X1 10. Field and Pool, or Exploratory Area				
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Dakota/ S. Los Pinos PC				
1145' FNL & 1055' FEL SE /4, NE /4, Sec. 24 , T 31N R. 7W	11. County or Parish, State				
Latitude Longitude Unit H	San Juan NM				
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION	N				
Notice of Intent Acidize Deepen Production (Start	Resume) Water Shut-off				
Altering Casing Fracture Treat Reclamation	Well Integrity				
X Subsequent Report Casing Repair New Construction Recomplete	Other				
Change Plans Plug and abandon Temporarily Aban	don Cement Change				
Final Abandonment Notice Convert to Injection Plug back Water Disposal	•				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3180-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) The cement pumped for the intermediate pipe in the subject well was changed from the approved APD. Due to well conditions, the cement slurry was foamed with Nitrogen to minimize losses during the cement job. The slurry pumped was a slurry of 500 sx (129 bbls) of 50/50 Poz w/ 2% Gel, 0.2% Versaset, and 0.1% Diacel foamed with Nitrogen. The lead slurry was followed with a tail of 75 sx (19 bbls) of the same slurry with out the Nitrogen. Circulated 25 bbls cement to surface.					
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Kenny Rhoades Title Company Representative					
Signature Date 7-27-04	ACCEPTED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE (Approved by	Date AUG n 2, 2004				
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	FARMINGTON FIELD OFFICE				

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.