

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078884
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78383D
3b. Phone No. (Include area code) Ph: 505.599.4068 Fax: 505.599.4062		8. Well Name and No. CANYON LARGO 288
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25N R6W NESW 1750FSL 1625FWL 36.39740 N Lat, 107.42194 W Lon		9. API Well No. 30-039-21172-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ADDED CHACRA TO EXISTING DK WELL

7/1/04 MIRU Aztec #449. ND WH & NU BOP. TOOHH w/tbg. RU W/L & RIH & set CIBP @ 6883'. Load hole & PT to 500 psi - Ok. Shot squeeze holes @ 3880'. POOH. TIH w/4-1/2" cement retainer & set @ 3850'. PT lines, tbg & annulus to 500 psi - OK. 7/2/04 Pumped 20 bbls H2O, then pumped 150 sx (207 cf - 37 bbl slurry) Type 3 neat. Displaced w/15 bbls H2O @ 1 bpm @ 2150 psi. Sting out of retainer & left 2150 psi under retainer. RV out 20 bbls of H2O & 2 bbls cement). RD. TOOHH w/stinger.

7/6/04 RIH w/FPB & set @ 3840 (CIBP @ 3850'), PT retainer to 3000 psi - good test. Unseat pkr & reset @ 2850' PT casing to 3000 psi - good test. TOOHH w/pkr.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #33200 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/30/2004 (04MXH1676S)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/30/2004
Approved By		Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #33200 that would not fit on the form

32. Additional remarks, continued

RU W/L & perforated Chacra @ .34" holes 1 spf - 3058', 3080', 3163', 3194', 3217', 3241', 3258', 3272', 3296', 3373', 3426', 3444', 3465', 3514', 3522', 3537', 3548', 3590', 3617', 3630', 3640', 3673', 3712', 3722', 3743', = 25 holes. RIH w/4-1/2" FPB & frac string to 3743'. RU to frac. Acidized perfs w/750 gal 15% HCL. TOO H w/pkr. RU frac equip. Pumped 10,000 gal 75 Quality foam pad w/200,000# 20/40 Brady sand. Displaced. Total fluid - 637 bbls & 1,395,600 scf N2.

7/8/04 RD frac equip. POOH w/FPB. TIH w/mill & blew well w/air mist to C/O fill. Milled out retainer @ 3850' & CIBP 6883'. Chased junk to PBTD @ 7162'. TOO H w/mill. RIH w/2-3/8", 4.7#, J-55 tubing (255 jts) & set @ 7110'. ND BOP, NU WH. PT tbg - OK. Pumped off exp. check @ 650 psi. RD & released rig @ 1700 hrs 7/12/04. Well DHC'd - DK & Chacra.