Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

5. Lease Serial No. SF 080565-A

6.	If Indian,	Allottee o	or Tribe Name

			Marketin Barbana (1957) and a section of section .	A SC TOWN THE ME TO COMMATMENT	Character Carlot and Carlot at the	24.790 met				
SUBMIT IN TR	RIPLICATE - Other inst	tructi	ions on r	everse sia	le :	7. H	f Unit or CA	A/Agreemen	t, Name	and/or No
1. Type of Well	entrika an kalendar di Sauta, in Proposition and an entrika di Problema di Problema di Sauta and Andrews (1974	15 . 22 . 25 C . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 .	AND THE PERSON ASSESSMENT AS		(15 16 77 77					
Oil Well 🛂 Gas Well	Other			V. 10.		₹ 8. V	Well Name	and No. GULF :	# 3 X	
 Name of Operator JOHN E. SCHALK 	7			B.	Alla 8	(1-5)	API Well N			
3a. Address		13	Sh. Phone N	o. finclude are	n code) 500	F 31	3922			
0.Box 25825/Albuque	ergue.NM 87125	- 1	r			الدنا 9		ool, or Explo	ratory A	rea
4. Location of Well (Footage, Sec			(303)		NY NY			MESA		
1,700' FNL & 90	5' FEL Sec. 6	, T	-25N,	R+3W	. Or or of	7 [2]	-	arish, State RIBA (OUN	TY,
12. CHECK AI	PPROPRIATE BOX(ES)	TO I	NDICATE	NATURE	OF NOTIC	E, REPOR	T, OR O	THER DA	λTΑ	
TYPE OF SUBMISSION				TYPE (OF ACTION					
	Acidize		Deepen		Production	(Start/Resum	ne)	Water Shu	t-Off	
Notice of Intent	☐ Alter Casing	X	Fracture Tr	reat 🔲	Reclamation	n		Well Integ	rity	
Subsequent Report	Casing Repair		New Const	ruction 🗆	Recomplete	;		Other		
	Change Plans		Plug and A	bandon	Temporarily	y Abandon				
☐ Final Abandonment Notice	Convert to Injection		Plug Back		Water Disp	osai				
Verde well.	complete this This work will removes his br	l b	e peri	formed	as fol	llows:				
Verde well. 1) Set perf 2) Spot 5668 3) Frac 20/4 be 9 4) Clea		1 b idg 7.5 703 N2 mes	e peri e plug % HCL -06', Foam may l	and pe and 5, Frac voce income	as for exist erforat 748'-5 with 15	llows: cing F ce at 51' tw inear but	Point 5,630 To sho gella maxir	Looke 6-40', ots pe and 45 mum sa	outt , 5, er f 5,00 and	665- oot. 0 1b woul
Verde well. 1) Set perf 2) Spot 5668 3) Frac 20/4 be 9 4) Clea	This work will removeable brorations. 250 gallons 8-97', and 5, ture with 70% 0 sand. Volum 0,000 lbs. In well and remains.	1 b idg 7.5 703 N2 mes	e peri e plug % HCL -06', Foam may l	and pe and 5, Frac voce income	as for exist erforat 748'-5 with 15	llows: cing F ce at 51' tw inear but	Point 5,630 To sho gella maxir	Looke 6-40' ots peand 45 mum sa ire Me	outt, 5, er f 5,00 and	665- oot. 0 1b woul
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Verde well. 1) Set perf 2) Spot 5668 3) Frac 20/4 be 9 4) Clea sect 14. Thereby certify that the foregoi Name (Printed/Typed) Steve Schalk	This work will removeable brorations. 250 gallons 88-97', and 5, ture with 70% 0 sand. Volum 00,000 lbs. In well and remaining is true and correct	l bidg 7.5 703 N2 mes	e perie plug % HCL -06', Foam may l	and person of the second secon	as for exist 2.748'-5 with 1: reased as for exist 2.	llows: ting F te at 51' tw inear , but coduce	Point 5,636 70 sho gella maxim	Looke 6-40' ots peand 45 and 45 mum sa ire Me	5, er fo,00 and sao, AUG - AM	665- oot. 0 1b woul Verd
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