

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF079493A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78409A

8. Well Name and No.  
SAN JUAN 27-5 UNIT 144N

9. API Well No.  
30-039-27641-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

11. County or Parish, and State  
RIO ARriba COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP  
Contact: TAMMY JONES  
E-Mail: twimsatt@br-inc.com

3a. Address  
PO BOX 4289  
FARMINGTON, NM 87499  
3b. Phone No. (include area code)  
Ph: 505.599.4068  
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T27N R5W SWSW 675FSL 390FWL

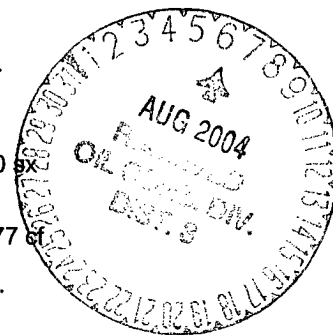
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**7" and 4-1/2" CASING REPORT**

7/23/04 MIRU Bearcat #5. NU BOP, PT BOP - 600 psi OK. PT casing, choke & blind rams - 600 psi - 30 minutes. RIH w/8-3/4" bit & tagged cement @ 80'. Drilled cement & then formation to 3619'. Circ. hole. 7/27/04 RIH w/7", 20#, J-55 & set @ 3614' w/stage tool @ 2840'. 7/28/04 RU BJ to cement. Pumped a preflush of 10 bbls gel water, 2 bbls FW. Pumped 56 sx (119 cf -21.24 bbl slurry) Premium Lite w/3% CaCl2 & .25#/sx Celloflake & 5#/sx LCM-1, 0.4% FL-52 & 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl2, .25#/sx Celloflake, 0.2% FL-52. Displaced w/mud to stage collar. Bumped plug & opened stage collar. Circ. 30 bbls cement. Circulate between stages. Pumped 2nd stage Preflush - 10 bbls FW 10 bbls mud flush & 10 bbls FW. Pumped Lead 317 sx (677 cf - 120.6 bbl slurry) Premium Lite w/3% CaCl2, 0.25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Displaced w/FW. Bumped plug & PU - closed stage collar. Circ. 14 bbls cement to surf. WOC.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #33969 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/04/2004 (04AXB3049SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/03/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

ADRIENNE BRUMLEY  
Title PETROLEUM ENGINEER

Date 08/04/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Additional data for EC transaction #33969 that would not fit on the form**

### **32. Additional remarks, continued**

ND BOP, Installed "B" section. 7/29/04 PT casing, blind rams & manifold -1500 psi 30 min - OK.

7/29/04 RIH & drilled out stage collar & shoe. Drilled ahead to 7760' (TD). TD reached 7/31/04. Circ. hole. RIH w/4-1/2", 10.5# J-55 ST&C casing and set @ 7758 w/PBTD @ 7757'. RU BJ to cement. Pumped a preflush of 10 bbls chem wash, 2 bbls FW. Lead - 9 sx (28 cf - 5 bbls slurry) Scavenger cement - Prem. Lite. Tailed w/278 sx (550 cf - 98 bbl slurry) Prem Lite w/1% FL-52, .30% CD-32, 6.25#/sx LSM-1 & .25#/sx Celloflake. Displaced & bumped plug @ 0400 hrs 8/1/04. RD & released rig @ 1000 hrs 8/1/04. Will show TOC and casing PT on next report. The PT will be conducted by the completion rig before completion commences.