### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

		1
a.	Type of Work DRILL	5. Lease Number 2 PM 1 21
	15°07°	Unit Reporting, Number
		2 MV-8910010510√ED
		DK-8910010511BGTON HM
b.	Type of Well AUG 2004	6) If Indian, All. or Tribe
	GAS	المراجع
	Contraction of the contraction o	
	Operator	Unit Agreement Name
	BURLINGTON	3/2 - 07 F - 11
	用ESOURCES Oil & Gas Company	San Juan 27-5 Unit
•	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 27-5 Unit
	(505) 326-9700	9. Well Number
	(303) 320-3100	#122P
	Location of Well	10. Field, Pool, Wildcat
	1695' FNL, 295' FWL	Blanco Mesaverde/Basin Dakot
	·	11. Sec., Twn, Rge, Mer. (NMPM)
ati	tude 36° 33.6906'N, Longitude 107° 22.2695'W	E Sec. 21, T27N, R05W
		API # 30-039- 27755
	Distance in Miles Company	
4.	Distance in Miles from Nearest Town 37.7 miles to Blanco Post Office	12. County 13. State Rio Arriba NM
	Ji.i milles to blanco rost office	VIO VIIING IM
5.	Distance from Proposed Location to Nearest Property or Lease 295'	Line
16.	Acres in Lease	17. Acres Assigned to Well
		320 W/2 - MV
		320 N/2 - DK
	Distance from Deserved Landson 4s Normal Mail Dale Co.	an Applied for an 41 to 1
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl 1438'	, or Applied for on this Lease
9.	Proposed Depth	20. Rotary or Cable Tools
٠.	7762'	Rotary
	· · · · ·	
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6547' GR	
3.	Proposed Casing and Cementing Program	•
23.	Proposed Casing and Cementing Program See Operations Plan attached	
23.		
23.		1 - 01 - 1
	See Operations Plan attached	7/28/04
	See Operations Plan attached  Authorized by:	7/28/04 Date
23.	See Operations Plan attached	7/28/04 Date
	See Operations Plan attached  Authorized by:	
2 <b>4</b> .	See Operations Plan attached  Authorized by:	AUG 0 4 2004
24. PERM	Authorized by:  Regulatory Specialist	DATEAUG 0 4 2004

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



DISTRICT I 1625-N. French Dr., Hobbs, N.M. 88240 State OI New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brasce Rd., Axtec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

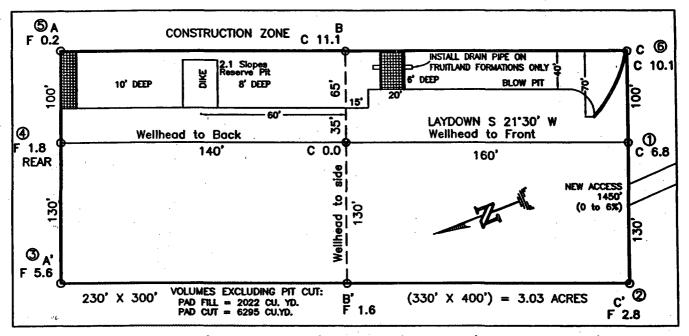
DISTRICT W 2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

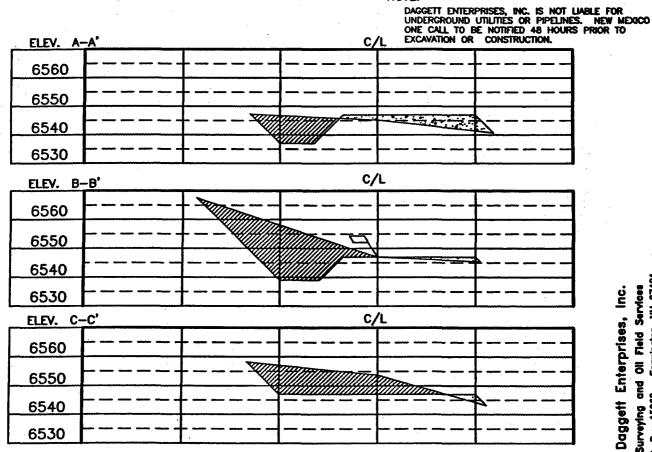
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1	Number	nnec	7	Pool Code				Pool Name			
30-03		1122	7159	9/72319	Property	asin Dakota/	<u>Blanc</u>	o Mesa	verde		ell Number
Property Code				c							
7454				<u>_</u>	SAN JUAN 27-5 UNIT				122 D		
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UL or lot no.	Section 21	27-N	Range 5-W	TOU HOD	1695'	North/South line NORTH		roun the 95'	Bast/Ve WE		RIO ARRIBA
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<sup>23</sup> Dedicated Acre	_	1	" Joint or l	liña	<sup>34</sup> Consolidation	Code	20 Order	r No.			<del>-1</del>
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295' LONG: 1	07'22.2	695' W. (N	IAD 27)			1	1	Signature			
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<b>]</b>								Certificate			

Office	State o	I New Me	XICO		Form C-103
District I	Energy, Mineral	ls and Natu	ral Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-039-	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	RVATION	DIVISION	5. Indicate Type	of Lease
District III	1220 Sou	th St. Fran	ncis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa l	Fe, NM 87	7505	6. State Oil & C	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suitu	, 1 1 1 0 i		o. State Oil & C	as Lease No.
	ES AND REPORTS	ON WELLS		7 Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DE	EPEN OR PL	UG BACK TO A	San Juan 27-	-5 Unit
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well	Other			8. Well Number 122P	
2. Name of Operator				9. OGRID Num	her
Burlington Resources Oil & Gas Con	mpany LP			14538	oci .
3. Address of Operator				10. Pool name o	r Wildcat
3401 E. 30th Street, Farmington, NM	87402				averde/Basin Dakota
4. Well Location					
Unit Letter <u>E</u> :	Township 27N 11. Elevation (Show)	Ra: whether DR	nge 5W RKB, RT, GR, etc	NMPM Rio	o the <u>West</u> line  Arriba County, NM
Pit or Below-grade Tank Application (For p				<del></del>	
Pit Location: UL E Sect 21 Twp	27N Rng 5W Pit	typeNew	Depth to Ground	dwater <u>&gt;100'</u> Dis	stance from nearest fresh water
well_>1000' Distance from nearest s	urface water <u>&gt;1000'</u> Belo	w-grade Tanl	Location UL	SectTwp	Rng;
feet from theline and _	feet from the	line		·	
NOTICE OF INT			SUE REMEDIAL WOR	SSEQUENT RI	
OTHER: New Drill Pit		⊠	OTHER:		П
13. Describe proposed or comple	tad amorations (Class				4 111
of starting any proposed work or recompletion.	k). SEE RULE 1103.	For Multip	le Completions: A	ta give pertinent da ttach wellbore diag	tram of proposed completion
Burlington Resources propos				be an unlined pit a	s detailed in Burlington's
general pit construction plan dated Ap				•	
I hereby certify that the information abgrade tank has been/will be constructed or cle	ove is true and complessed according to NMOCI	ete to the be	est of my knowledg	ge and belief. I furt	her certify that any pit or below-
0 1	<u> </u>		a, a Berraran Permut 🖸	, (accuency after	OCD-approved high [].
SIGNATURE Cassady	Hanade	en titl	E Domilataria	Specialist	T-1-T-1-1-1-1
	1	<del></del>	E Regulatory	Speciality	DATE5/10/04
Type or print name Cassady Harr	raden	E-mail add		@br-inc.com	DATE 5/10/04  Telephone No. 326-9700
Type or print name Cassady Ham  (This space for State use)	raden	<del></del>			
	raden	E-mail add		@br-inc.com	

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 27-5 UNIT No. 122 O, 1695 FNL 295. FWL SECTION 21, T-27-N, R-5-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6547, DATE: OCTOBER 28, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT. NOTE:



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

> DRAWN BY: A.G. ROW#: BR499 CADFILE: BR499CF8

DATE: 11/04/03

1 Oil Fleid Services Formington, NM 87401 72 Fox (505) 326—6018

Daggett Enterprises, Inc.

### **OPERATIONS PLAN**

Well Name:

San Juan 27-5 Unit #122P

Location:

1695' FNL, 295' FWL, Sec 21, T-27-N, R-5-W

Rio Arriba County, NM

Latitude 36° 33.6906' N, Longitude 107° 22.2695' W

Formation:

Blanco Mesaverde/Basin Dakota

**Total Depth:** 

7762

Logging Program: See San Juan 27-5 Unit Master Operations Plan

Mud Program: See San Juan 27-5 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3532	7"	20.0#	J-55	790	cu.ft
6 1/4	0' -	7762	4.5"	10.5#	J-55	576	cu.ft

### Tubing Program: See San Juan 27-5 Unit Master Operations Plan

\* The Mesaverde and Dakota formations will be completed and commingled.

\* The west half of Section 21 is dedicated to the Mesaverde and the north half is dedicated to the Dakota formations of this well.

\* Gas is dedicated.

Drilling Engineer

7/loy\_ 13, 200

Date

\*Assumption

Lewis

100

### **Burlington Resources**

2000 psi System Drilling Rig

ROTATING HEAD: SMT 47 TIME DOUBLE GATE GROWN LEVEL WETER THE TO STOM BLOW BL BUT BOOTETLAKE MOT

Figure #1

4-20-01

# **BURLINGTON RESOURCES**

Drilling Rig Choke Manifold Configuration 2000 psi System

7

Point to Total Depth. 2,000psl working pressure Choke menifold installation from Surface Casing equipment with two choices.

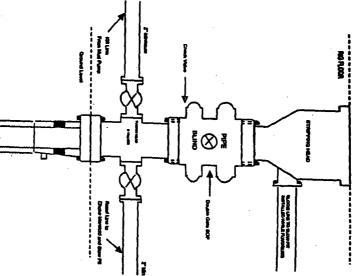
Figure #3

Minimum BOP installation for all Completion/Workover

Figure #2

## **BURLINGTON RESOURCES**

Completion/Workover Rig BOP Configuration 2,000 psi System



Operations. 7-1/16" bore, 2000 psi minimum working the BCP. All BOP equipment is 2000 psi working pipe rams. A stripping head to be installed on the top of pressure double gate BOP to be equipped with blind and pressure or greater excluding 500 psi stripping head.