

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 29-5 UNIT 24A

9. API Well No.
30-039-26910-00-X1

10. Field and Pool, or Exploratory
MESAVERDE POINT LOOKOUT

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T29N R5W NESE 1821FNL 520FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34126 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/06/2004 (04AXB3086SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By ACCEPTED</p>		<p>ADRIENNE BRUMLEY Title PETROLEUM ENGINEER</p>	<p>Date 08/06/2004</p>
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>		<p>Office Farmington</p>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Well Name: San Juan 29-5 # 24AAPI #: 30-039-26910Spud Date: 6/19/2004Spud Time: 21:15 hrsTD Date: 6/25/2004Rig Release Date: 6/26/2004

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 6/20/2004Size 9 5/8 inSet at 238 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 inWash Out 150 %Est. T.O.C. SURFACE ftCsg Shoe 238 ftTD of surface 238 ftNotified BLM @ _____ hrs on 6/19/2004Notified NMOCD @ _____ hrs on 6/19/2004☐ New
☐ Used**Intermediate Casing** Date set: 06/22/04Size 7 inSet at 3870 ft # Jnts: 91Wt. 20 ppf Grade J-55Hole Size 8 3/4 inWash Out 150 %Est. T.O.C. SURFACECsg Shoe 3870 ftTD of intermediate 3870 ftNotified BLM @ _____ hrs on 6/22/04Notified NMOCD @ _____ hrs on 6/22/04☒ New
☐ Used**Production Casing** Date set: 06/26/04Size 4 1/2 inWt. 10.5 ppf Grade J-55 from 0 to 6170 ft

Wt. _____ ppf Grade _____ from _____ to _____ ft

Hole Size 6 1/4 in # Jnts: 145Wash Out: 50 %Marker jnt @ 5223 ft

Marker jnt @ _____ ft

Marker jnt @ _____ ft

Notified BLM @ _____ hrs

on 6/25/2004

Notified NMOCD @ _____ hrs

6/25/2004☒ New
☐ UsedFC 6168 ftCsg Shoe 6170 ftTD 6,170 ft**Cement** Date cmt'd: 6/20/2004Lead : 170 sx 50/50 POZ @ 15.6 PPGw/3% CaCl2, 2% Bentonite,0.25 #/sx Flocele, 0.2% CFR-3Displacement vol. & fluid.: 15.0 FWBumped Plug at: 04:05 hrs w/ 510 psiFinal Circ Pressure: 230 psi @ 2 bpmReturns during job: FULLCMT Returns to surface: 20 bblsFloats Held: ☒ Yes ☐ NoW.O.C. for 9.5 hrs (plug bump to test csg)**Cement** Date cmt'd: 6/23/2004Lead : 390 sx Class G @ 11.5 PPGw/3% Econolite, 10 lb/sx PhenosealTail : 230 sx 50/50 POZ @ 13.5 PPG+ 2% Bentonite + 6 lb/sx PhenosealDisplacement vol. & fluid.: 154.5 bbls FWBumped Plug at: 16:00 hrs w/ 1500 psiFinal Circ Pressure: 900 psi @ 2 bpmReturns during job: YesCMT Returns to surface: 15 bblsFloats Held: ☒ Yes ☐ NoW.O.C. for 9.5 hrs (plug bump to csg test)**Cement** Date cmt'd: 6/26/2004Lead : 260 sx 50/50 POZ @ 13.1 ppgw/ 3% Gel, 0.2% CFR-3,0.8% HALAD @-9, 0.1% HR-5,3.5 lb/sx PhenosealDisplacement vol. & fluid.: 96.5 bbl / 2% KClBumped Plug at: 07:45 hrs w/ 850 psiFinal Circ Pressure: 350 psi @ 2 bpmReturns during job: NO (None planned)CMT Returns to surface: NO (None planned)Floats Held: ☒ Yes ☐ No**COMMENTS:**Surface: RAN ALUM BAFFLE PLATE @ 195'.Intermediate: Had full returns during cement job, circulated 15 bbls cement to surface. Floats held.Production: Ran TOTCO wireline survey in cased hole and tagged with wireline @ 6155'**CENTRALIZERS:**Surface: 215', 190', 146', & 103'.Intermediate: 9 CENTRALIZERS @ 40', 168', 211', 3478', 3565', 3651', 3738', 3823', & 3858'.5 TURBOLIZERS @ 2926', 2883', 2840', 2799' & 2757'Production: NONETotal: 4Total: 14Total: 0