

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

AUG 17 09 10 58

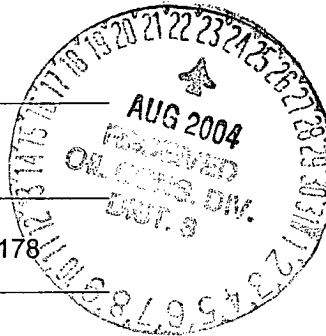
1. Type of Well
Oil Well

2. Name of Operator
Playa Minerals & Energy Inc. C/O NMOCD

3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. Location of Well, Footage, Sec., T, R, M
660' FNL and 417' FEL, Section 32, T-31-N, R-16-W,

RECEIVED
070 FARMINGTON NM



5. Lease Number
BIA #14-20-603-734
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name
Horseshoe Gallup Unit
8. Well Name & Number
HSGU #37
9. API Well No.
30-045-10233
10. Field and Pool
Horseshoe Gallup Unit
11. County & St
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement Number: 04-521-0700028, Purchase Document: 04-199-000613.

6/21/04 MOL and RU. Relief line to steel pit. Remove 2 -5/8" rods. RU hot oil truck. Pump 60 bbls hot water down tubing to circulate well. NU BOP, test. Pull and LD 47 joints 5/8" rods and pump. ND wellhead. NU BOP with 4-1/2" tubing head. Pull and LD 41 joints 2-7/8" tubing. Tally and PU 35 joints A+ workstring to round-trip 4-1/2" casing scraper to 1113'. Shut in well.

6/22/04 Open well, no pressure. TIH with workstring and set 4-1/2" DHS cement retainer at 1113'. Sting out of CR and establish circulation with 20 bbls of water. Pressure test casing to 500#, held OK. Sting into retainer and pump fluid below retainer, displace to CR. Sting out of retainer. Plug #1 with CR at 1113', spot 27 sxs Type III cement (36 cf) inside casing above CR up to 722' to isolate the Gallup interval. TOH and LD tubing. Perforate 2 squeeze holes at 143'. Establish circulation out bradenhead with 10 bbls of water; circulate BH annulus clean. Plug #2 with 50 sxs Type III cement (66 cf) pump down 4-1/2" casing from 143' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement at surface in both the casing and annulus. Mix 12 sxs cement to install P&A marker. H. Villanueva, NMOCD was on location.

SIGNATURE William F. Clark Contractor

July 15, 2004

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 19 2004

OPERATOR

FARMINGTON FIELD OFFICE
BY Smm