

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
070 FARMINGTON NM
AUG 17 07 10 57

1. Type of Well
Other

2. Name of Operator
Vulcan Minerals & Energy, c/o NMOCD, Aztec District Office

3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. Location of Well, Footage, Sec., T, R, M
625'FNL & 1995' FWL, Section 14, T31N, R17W

5. Lease Number
14-20-603-2022
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name
Horseshoe Gallup Unit
8. Well Name & Number
HSGU #69
9. API Well No.
30-045-10831
10. Field and Pool
Horseshoe Gallup
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement Number: 04-152-10700028, Purchase Document: 04-199-000549.

6/22/04 MOL.

6/23/04 Lay relief line to steel pit. Blow down well. Pump 10 bbls water down tubing to circulate well clean. ND wellhead. Release packer. NU BOP, test. TOH and LD 31 joints 2-3/8" tubing and packer. Tally and PU A+ workstring to round-trip 5-1/2" casing scraper to 986'. TIH with tubing and attempt to set 5-1/2" DHS cement retainer at 986'. CR would not set. TOH with CR and LD.

6/24/04 TIH with tubing and set different 5-1/2" DHS cement retainer at 962'. Sting out of retainer. Circulate well clean with 20 bbls of water. Pressure test casing to 500# for 5 minutes, held OK. Sting into retainer and pump fluid below retainer, displace to CR. Sting out of retainer. Plug #1 with CR at 962', spot 38 sxs Type III cement (50 cf) inside casing above CR up to 596' to isolate the Gallup interval. TOH and LD tubing. Perforate 2 squeeze holes at 169'. Establish circulation out bradenhead, pump 15 bbls of water to circulate BH annulus clean. Plug #2 with 50 sxs Type III cement (66 cf) pump down the 5-1/2" casing from 169' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement in casing and at surface in annulus. Mix 12 sxs Type III cement to install P&A marker. L. Lee, Navajo EPA, and H. Villanueva, NMOCD, were on location.

SIGNATURE William F. Clark Contractor

July 15, 2004

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

AUG 19 2004

OPERATOR

FARMINGTON FIELD OFFICE
BY Sum