

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Boulevard, Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

600' FSL, 1980' FEL, Section 17, Township 27 North, Range 1 East

5. Lease Serial No.

Jicarilla Apache 238

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Nation

7. If Unit or CA/Agreement, Name and/or No.

East Puerto Chiquito Mancos Unit

8. Well Name and No.

17 (O-17)

9. API Well No.

30-039-06905

10. Field and Pool, or Exploratory Area

Puerto Chiquito Mancos, East

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU RP Well Service. RU Basin Wire Line Co., run CBL from TD to 300' above cement top. GIH with 2-3/8" tubing, tag fill (PBSD should be 2620'), clean out well if necessary with tubing pump, swab well down, testing oil and water rate.

2. Depending upon swab test, either run rods, set pumping unit and return to production or set cement retainer at 2475' and squeeze OH from 2506' to 2620' with 50 sacks regular cement.

3. This well is flowing fresh water (less than 1/2 barrel per hour) out of bradenhead and surface owner wishes to retain wellbore.

Wellbore schematic attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Steve Owen

Title Engineer

Signature

Steve Owen

Date June 10, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

/s/ David R. Sitzler

Name
(Printed/Typed)

Division of Multi-Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

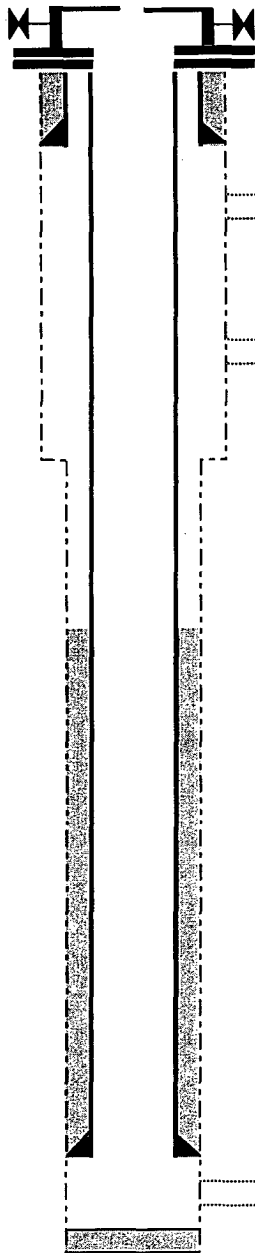
Office

Date

JUL 30 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



Spud: 10/10/62

B-M-G DRILLING CORP., INC.
EPCMU #17 (O-17) API #30-039-06905
660 FSL-1980 FEL, SEC 17-27N-1E

7" 20# J-55 @ 62' W/ 50 sx cmt circ to surface

GL = 6971
RKB = 6978

Cliff House-928'

All depths referenced to KB unless otherwise noted

Pt. Lookout-1168'

As of 8/1/03
Cum. Oil: 9124 bbls
Cum. Gas: 12,336 MCF
Cum. Water: Zero

8 3/4" hole to 1700' (est)

Logs: Induction-Gamma Ray, Temperature Surveys

TOC @ 1980', temp log 5/01/63

6 1/4" hole to 2826', 4 1/2" 10.5# J-55 csg @ 2506', cmt with 50 sks cmt

Niobrara "A" & "B" 2500' to 2613'

Frac OH 2506'-2620' w/ 1700 bbls oil-80,000# sand, AIR-44 BPM, AIP-2250 psi ISIP-500 psi
sho oil 2760' (150' fill-up) IP-21 BPOD, zero wtr
TD 2826', PBTD 2620'

sdo 11/17/03