

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078498A
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78413A
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. SJ 28-7 77
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R7W SESW 0800FSL 1460FWL 36.61284 N Lat, 107.59993 W Lon		9. API Well No. 30-039-07219-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recompleate this well into the South Blanco Pictured Cliffs and Basin Fruitland Coal as per the attached procedure. Also attached is a copy of our application to the NMOCD to downhole commingle.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #34072 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/05/2004 (04SXM1848SE)</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 08/04/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>08/05/2004</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**



## **San Juan Recompletion Procedure**

**SJ 28-7 #77**

**Workover Proposal** : Recomplete well into the Pictured Cliff & Fruitland Coal.

**Objective / Purpose / Scope of Work:** RU work-over unit and pull tubing. Pressure-test tubing and plug. Perforate and fracture-stimulate the Pictured Cliff & Fruitland Coal. Cleanout out well and commingle the Pictured Cliff & Fruitland Coal.

**API:** 300390721900

**TWN:** 28 N **RNG:** 7 W **Section:** 32 **Spot:** N

**Lat:** 36° 36' 46.224" N **Long:** 107° 35' 59.64" W

**KB Elev:** 6736' **GL Elev:** 6726'

**TD:** 5636' **PBTD:** 4155'

**Current Producing Zones:** T&Aed

**OA perf interval for respective Zones:**

**Proposed Completion:** Pictured Cliff & Fruitland Coal

**Proposed Perf Interval:** 3080-3086', 3096-3102', 3134-3152, 3278-3295', & 3302-3310'

### **PROCEDURE:**

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

Following highlighted steps will be covered by completion engineer.

1. Notify Operator, Ivan Brown 505 320-9577.
2. Prepare Location. Test anchors to 10,000 lbs.
3. Hold Safety Meeting.
4. Pressure test to Maximum Tree Rating Pressure (generally 3000 psi. If tree is 5000#, pressure test upon Lucas Bazan's recommendation, maximum test of 3600 psi.)
5. Perforate selected interval.
6. Install 5000# Tree-Saver. Pressure test Tree-Saver to according to Lucas Bazan's recommendation, maximum test of 3600 psi.
7. Fracture stimulate according to Completion Engineer's procedure.
8. Flow-back & Kill well.
9. MI & RU WO unit.

10. Install BPV. Well is a Category 2/Class 2 designation.
11. Remove 5000# Tree-Saver & NU BOPE. (Refer to COPC well control manual). Remove BPV.
12. RIH with 2-3/8" tubing, F-nipple, & mule-shoe and cleanout PBTD (4155'). Drift tubing according to Ron Bishop's included procedure.
13. Pull EOT to 30' above top-perf.
14. **Flowback and run spinner-survey test across the PC/FC interval (submit to Dan Hensley, RE, and Debbie Marberry, in the Houston office).**
15. PU tubing and land at 3300'.
16. Install BPV. ND BOPE and NU wellhead. Remove BPV. Flow to flow-back tank. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Ivan Brown 505 320-9577) upon completion of work.
17. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) that work completed.
18. Turn well over to production.

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

WELL API NO.

30-039-07219

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SAN JUAN 28-7 UNIT

8. Well Number

77

9. OGRID Number

217817

10. Pool name or Wildcat

SOUTH BLANCO P.C. / BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address of Operator

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

4. Well Location

Unit Letter N : 800 feet from the SOUTH line and 1460 feet from the WEST line

Section 32

Township 28N

Range 7W

NMPM

County RIO ARriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6726 GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_

Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_;

\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the South Blanco Pictured Cliffs and Basin Fruitland Coal

Proposed perforations are: Basin Fruitland Coal 3080 - 3102 Pictured Cliffs 3134 - 3310 Allocation will be by spinner survey.

Commingle in this well will not reduce the value of the remaining production. BLM has been notified of our intent. In reference to Order #R-10476-B interest owners were not notified.

No pit will be used in this recomple.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Deborah Marberry*

TITLE REGULATORY ANALYST

DATE 08/03/2004

Type or print name DEBORAH MARBERRY

E-mail address: [deborah.marberry@conocophillips.com](mailto:deborah.marberry@conocophillips.com) Telephone No. (832) 486-2326

(This space for State use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of approval, if any:

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-07219		Pool Code 7162		Pool Name BASIN FRUITLAND COAL	
Property Code 016608		Property Name SAN JUAN 28-7 UNIT			Well Number 77
OGRID No. 217817		Operator Name CONOCOPHILLIPS CO.			Elevation 6726 GL

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	28N	7W		800	SOUTH	1460	WEST	RIO ARRIBA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 315 W/2	Joint or Infill I	Consolidation Code U	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="121 961 154 982">16</div> <div data-bbox="194 1669 324 1732">1460'</div> <div data-bbox="365 1701 446 1890"> </div>	<div data-bbox="1079 961 1518 1003"><sup>17</sup> OPERATOR CERTIFICATION</div> <div data-bbox="1071 1003 1526 1092">I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</div> <div data-bbox="1071 1081 1510 1218"> </div> <div data-bbox="1071 1186 1510 1218">DEBORAH MARBERRY</div> <div data-bbox="1071 1218 1510 1270">Printed Name REGULATORY ANALYST</div> <div data-bbox="1071 1270 1510 1302">deborah.marberry@conocophillips.com</div> <div data-bbox="1071 1302 1510 1323">Title and E-mail Address</div> <div data-bbox="1071 1344 1510 1375">08/03/2004</div> <div data-bbox="1071 1375 1510 1396">Date</div>			
	<div data-bbox="1079 1438 1518 1480"><sup>18</sup> SURVEYOR CERTIFICATION</div> <div data-bbox="1071 1480 1526 1606">I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div>			
	<div data-bbox="1071 1648 1510 1680">Date of Survey</div> <div data-bbox="1071 1680 1510 1711">Signature and Seal of Professional Surveyor:</div>			
	<div data-bbox="1071 1848 1510 1879">Certificate Number</div>			