

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF076738	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78419B	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. SJ 30-5 93	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T30N R5W NENE 0790FNL 0890FEL 36.78868 N Lat, 107.32013 W Lon		9. API Well No. 30-039-23144-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug the Basin Dakota in this well and recomplete to the Blanco Mesaverde as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #33360 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/30/2004 (04SXM1797SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 07/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>07/30/2004</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



San Juan Recompletion Procedure

SJ 30-5 #93

"Our work is never so urgent or important that we cannot take time to do it safely."

Workover Proposal : Recomplete well into the Mesa Verde & Lewis Shale.

Objective / Purpose / Scope of Work: Recomplete into the MV and T&A the Dakota. RU work-over unit and pull tubing. Isolate Dakota with bridge plug. The recomplete is two frac stages of the Mesa Verde. The well will then be cleaned out leaving the Dakota behind the CIBP, producing just the Mesa Verde.

API: 300392314400

TWN: 30 N **RNG:** 5 W **Section:** 26 **Spot:** A

Lat: 36° 78' 86.58" N **Long:** 107° 32' 0.99" W

KB Elev: 7128' **GL Elev:** 7115'

TD: 8526' **PBTD:** 8497'

Current Producing Zones: Dakota

OA perf interval for respective Zones: 8447-8449'

Proposed Completion: Mesa Verde

Proposed Perf Interval:

Procedure:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Billie Warner 505 215-0789.
2. Prepare Location. Test anchors to 10,000 lbs.
3. Hold Safety Meeting.
4. MI & RU WO rig.
5. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting in with a BPV.
6. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
7. Remove the BPV and stab landing joint. RIH and tag bottom for fill. POOH w/ tubing. Inspect/drift tubing and replace any bad joints.
8. RIH with CIBP and set in 4.5" 11.6# production hole at ~~6500'~~ ^{8350'}. Dump 10' of sand on top of the plug.
9. Load well with 2% KCl.

10. Pressure-test the CIBP/casing to MAXIMUM TREE RATING PRESSURE (generally 3000 psi; If tree is 5000# tree, only test to 4300#).
11. Run a CBL log from composite plug to 100' feet above TOC, be prepared to pressure-up for micro-annulus effects (estimated top of cement is at 3000'). Send log to Houston for evaluation. If a squeeze is necessary, this procedure will be amended.

Following highlighted areas will be covered by the completion engineer's procedure.

12. **Install 5000# tree-saver.**
13. **Pressure-test the CIBP and casing to 4300 lbs.**
14. **Perforate selected interval.**
15. **Fracture stimulate according to Completion Engineer's procedure (in stages).**
16. **Remove 5000# tree-saver. Leave CIBP in the hole permanently. Will be discussed between Project Lead and Houston office.**
17. **RIH with tubing & mill and cleanout to first composite plug and circulate clean. Obtain 2-hour flow-test through ½" choke (submit tests to Tim Tomberlin and Debbie Marberry).**
18. **Drill-out first composite plug and cleanout to PBTD, ^{8350'}6500'. Obtain 2-hour flow-test through ½" choke (submit tests to Tim Tomberlin and Debbie Marberry).**
19. **RIH with production string, 1.81" F-Nipple, and expendable check on bottom and land at approximately 100' above lowest MV perf (Exact to be determined – contact Engr). Drift tubing according to Ron Bishop's procedure (included at the end of the procedure).**
20. **Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Billie Warner 505 215-0789) upon completion of work.**
21. **RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) to inform that work is completed.**
22. **Turn well over to production.**