Form 3160-5 (November, 1996)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## FORM APPROVED OMB No. 1004-0135

Expires: July 31, 1996

	BUKEAU OF LAND	MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS 2			5. Lease Serial No.   111日   早 <b>SF-10791003</b> 日5
Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee, or Tribe Name
aband	loned well. Use Form 3160-3	(APD) for such proposals.	DECEIVED
SUBMIT IN TRIPI	ICATE- Other Instruction	ons on the reverse side	7. If Unit or CAT Agreement Designation 070 FARMINGTON HM
Type of Well			Northeast Blanco Unit
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			NEBU 404R
Devon Energy Production Co. L.P. Attn: Kenny Rhoades			9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-045-28320
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Fruitland Coal
1741' FNL & 349' FWL	_ /4, /4,	Sec. <b>34</b> , T <b>31N</b> R. <b>7W</b>	11. County or Parish, State
Latitude	Longitude		San Juan NM
	RIATE BOX(S) TO INC		CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
X Notice of Intent	Acidize	Deepen Production ( Star	Water Shut-off
	Altering Casing	Fracture Treat Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction Recomplete	X Other
	Change Plans	Plug and abandon Temporarily Abar	ndon Recavitate
Final Abandonment Notice	Convert to Injection	Plug back Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.  Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days			
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following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has			
determined that the site is ready for	r final inspection.)		
Davon Engrav propos	sa ta mia um am aubiaat ura	Il to recentitate The 5 1/2" lin	or will be removed from wellhore
Devon Energy proposes to rig up on subject well to recavitate. The 5-1/2" liner will be removed from wellbore. The 7" intermediate casing will be tested to 500 psi. We would like to then drill 100' into the PC formation for a			
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sump. A mud logger will be on location during drilling and logs will be distributed to the BLM. The hole will then be underreamed to 9-1/2" and natural and air assisted surges will be utilized to remove near wellbore material.			
		<del>-</del>	
Pending well conditions, a liner may or may not be run back in well. Production tubing will be landed and the well will be turned to sales.			
			%
14. I hereby certify that the foregoing is true and correct.  Name (Printed/ Typed)  Title			
Kenny Rhoades Company Representative			
Signature /	Knoades	Date	Dany Representative
14 10hust 7.27-04			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Title Date / Date			
	m lovato	Petr. For.	8/9/04
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legat or equitable title to those rights in the subject lease			
which would entitle the applicant to conduct operations thereon.			
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Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.