Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS	/3F-U/9U4Z	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee, or Tribe Name	
SUBMIT IN TRIPLICATE- Other Instructions on the reverse side	7. If Unit or CA. Agreement Designation	
1. Type of Well	Northeast Blanco Unit	
Oil Well X Gas Well Other	8. Well Name and No.	
2. Name of Operator	NEBU 432	
Devon Energy Production Co. L.P. Attn: Kenny Rhoades	9. API Well No.	
3a. Address 3b. Phone No. (include area code)	30-045-27309	
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Fruitland Coal	
195' FNL & 790' FEL NE /4, NE /4, Sec. 7 , T 30N R. 7W	11. County or Parish, State	
Latitude Longitude Unit A	San Juan NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
X Notice of Intent Acidize Deepen Production (Start/ f	Resume) Water Shut-off	
Altering Casing Fracture Treat Reclamation	Well Integrity	
Subsequent Report Casing Repair New Construction Recomplete	X Other	
Change Plans Plug and abandon Temporarily Aband	on <u>Recavitation</u>	
Final Abandonment Notice Convert to Injection Plug back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any property.)		
testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy proposes to rig up on subject well to recavitate. The 5-1/2" liner will be removed from wellbore. The 7" intermediate casing will be tested to 500 psi. We would like to then drill 100' into the PC formation for a sump. A mud logger will be on location during drilling and logs will be distributed to the BLM. The hole will then be underreamed to 9-1/2" and natural and air assisted surges will be utilized to remove near wellbore material. Pending well conditions, a liner may or may not be run back in well. Production tubing will be landed and the well will be turned to sales.		
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Title	CENSIS STATE OF THE STATE OF TH	
Kenny Rhoades Company Representative		
Signature / / / / Date		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or Office		
certify that the applicant holds egal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.