

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078277

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMMN78415B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 29 5 55

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

9. API Well No.
30-039-20458-00-C1

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T29N R5W SWSW 1100FSL 860FWL
36.72133 N Lat, 107.40416 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Sliding sleeve and old tubing pulled from well. Plunger installed along with new 2.375 tubing. End of tubing @ 7.938.3' Daily Summary attached.



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #32927 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/03/2004 (04SXM1809SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 08/03/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

SAN JUAN 29 5 UNIT #055

Downhole Comingling

Daily Summary

API/UWI 300392045800	County RIO ARRIBA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO
KB Elevation (ft) 6606.00	Ground Elevation (ft) 6593.00	Plug Back Total Depth (ftKB) 8,015.1	Spud Date 03/02/1972
			Rig Release Date 02/17/1972

Start Date	Ops This Rot	Day Total	Cum To Date
06/18/2004 08:30	Loaded up all Equipment at San Juan 29-5 #17 and road to San Juan 29-5 #55 - Spotted and unloaded all equipment - Set Rig Ramp - Rigged up Pulling Unit and all Equipment - Pumped 20 bbls. of 2% KCL Water down Tubing to kill well - Installed 2-Way Check in Tubing Hanger - ND WellHead and NU BOP's - Rigged up Floor - Tested Pipe Rams and Blind Rams to 200# for 5 mins. and 2,000# for 10 mins. - (Good Test) - Rigged up Lubricator and removed 2-Way Check - Pulled up and unset Packer - Removed Tubing Hanger and installed stripper rubber - Shut down	10,569.29	10,569.29
06/21/2004 07:00	Waiting on Crew to bring Fire Watch Equipment and rig Equipment up on location - Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Discussed Stage II Fire Restrictions and the responsibilities of the Fire Scout - 180# on Casing - 170# on Tubing - Opened well up to Blow Down Tank and bled down - Pumped 30 bbls. of 2% KCL Water down Tubing to kill well - Started Tallying out of the hole w/Packer - (Dragging) - Pulled 7 stands - (Packer hung up - Started working up and down to 50K - Tubing Parted) - Pumped 40 bbls. of 2% KCL Water down Casing to kill well - POOH w/Parted Tubing - (Tubing was parted in the body 25' down) - Waiting on Fishing Tools - Picked up and RIH w/Over-Shot - (Packer went down Hole) - Latched onto Fish - Pulled up to 50,000# - (Stuck - Continue to work Pipe to 50,000# - Unable to work Free) - Shut down - (Set up to Free-Point and Cut in the morning)	7,406.18	17,975.47
06/22/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Rigged up Wireline Specialties - Picked up on Tubing - (Tubing showed some movement - Worked Tubing - Tubing came free) - Rigged down Wireline - POOH to Over-Shot - Removed Over-Shot - Cont. POOH w/Packer and Sliding Sleeve - (Tubing was in bad shape - Thin and bent) - Shut down and waited on Float to be delivered to lay down all Tubing - POOH and lay down all Tubing - (Tubing had Moderate to Heavy Build up of Scale on the inside of most Jts.) - Pumped 10 bbls. of 2% KCL Water down Tubing and 40 bbls. down Casing to kill well - Shut down	9,582.26	27,557.73
06/23/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 300# on Casing - Opened well up to Blow Down Tank and bled down - Moved out Float w/2 3/8" Tubing from Well - Spotted Float w/New 2 3/8" J-55 4.7# EUE 8rd. Tubing - Pumped 20 bbls. of 2% KCL Water down Casing to kill well - Picked up and RIH w/3 7/8" and 4 1/2" Casing Scraper on New 2 3/8" J-55 4.7# EUE 8rd. Tubing - Tagged fill @ 7,974.6' - POOH w/Bit and Scraper - (Pumped 20 bbls. of 2% KCL Water down Casing to kill well) - Shut down	31,950.74	59,508.47
06/24/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 220# on Casing - Opened well up to Blow Down Tank and bled well down - RIH w/3 7/8" Bit and tagged fill @ 7,975' - Rigged up Air Unit and broke circulation w/Air - Cleaned out fill to 7,995' - Unable to make any more hole - Circulated well clean - Rigged down Power Swivel - POOH w/Bit - Pumped 20 bbls. of 2% KCL Water down Casing to kill well - Picked up and started RIH w/Expendable Check w/Mule Shoe Guide, and 1.78" "F" Profile Nipple on 2 3/8" J-55 4.7# EUE 8rd. Tubing - (Drifting Tubing in the hole w/1.901" Drift - Ran 33 stands) - Shut down	6,017.89	65,526.36
06/25/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 250# on Casing - Opened well up to Blow Down Tank and bled down - Cont. Drifting in the hole w/2 3/8" Tubing - Tagged fill @ 7,995' - (No new fill) - Pulled up and landed EOT @ 7,938.3' - Top of 1.78" "F" Profile Nipple @ 7,936.53' - Rigged down Floor - ND BOP's and NU WellHead - Pumped 6 bbls. of 2% KCL Water down Tubing - Dropped Ball - Pressured up on Tubing and sheared check - Unloaded well w/Air - Rigged down Pulling Unit and all Equipment - Prep to move to San Juan 29-5 #66 on Monday	5,617.00	71,143.36