District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

8/12/04

(505) 326-9518

State of New Mexico. Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

1220 S. St. Franc					Santa Fe, N				, mo m		AMENDED REPORT	
i Operator na	I. me and Ado	dress			LOWABLI	E AND AU	THOE	² OGRID Nu			ORI	
Burlington R PO Box 4289				14538 3 Reason for Filing Code/ Effective Date								
Farmington,	New Mexico	87499								RC		
API Number		⁶ Pool Code										
						CHACRA				82329		
18607 RE					ty Name CID				⁹ Well Number 18A			
	face Locat					N. 41 (G. 4)		E de de	1 5	T374 I'		
Ul or lot no. P	Section T	Yownship 28N	ip Range Lot.Id		Feet from the 1300	North/South Line SOUTH		Feet from th		West line EAST	County SAN JUAN	
11 Bot	tom Hole	Location	ıtion									
UL or lot no.	Section T	ownship	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from th	e East	West line	County	
P 12 Lse Code	13 Producing	ducing Method 14 Gas		nnection	¹⁵ C-129 Per	mit Number	16 (C-129 Effectiv	e Date 17 C-1		 129 Expiration Date	
F	Cod	Code Date								O 127 Zapii unon Dute		
	L									<u></u>		
III. Oil a	III. Oil and Gas Tra		insporters Transporter Name			²⁰ POD 21 C		G	22 P	²² POD ULSTR Location		
OGRID		a	nd Address	<u> </u>					and Description			
9018		Gia	Giant Industries			О						
										13 14 15	1600	
25244		Williams				G						
									AUG 200			
										201/16		
						1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
IV. Produced Water						Commence of the second						
²³ POD		²⁴ POI	ULSTR I	ocation a	and Description	1				S. 02 60 0		
V. Well	Completion	n Data	 									
					²⁷ TD	²⁷ TD		TD 29 Perfor			³⁰ DHC, MC	
9/17/99		8/3/04		4835		4781		2557' –	3255	255 DHC - 1504 AZ		
31 Hole Size			32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement			
12 ¼"		8- 5/8", 24#				346'			395 ct			
7-7/8"			4-1/2", 10.5#			4829'			2133 cf			
			2-/3/8", 4.7#			4420'						
VI. Well	Test Data											
35 Date New Oil 36 (Test Date 8/2/04	³⁸ Test Length 1 hour		h ³⁹	³⁹ Tbg. Pressure SI - 439#		⁴⁰ Csg. Pressure SI - 439#		
41 Choke Si	41 Choke Size 2"		1 43 W		³ Water	" Gas 586 mcfd			⁴⁵ AOF		46 Test Method pitot	
2"	ize	O.				580	mera	J		J		
⁴⁷ I hereby cert	ify that the r	ules of the	Oil Conse	rvation D	ivision have	580	mera	OIL CONSI	RVATIO	N DIVISIO		
⁴⁷ I hereby cert been complied complete to the	ify that the r with and tha	ules of the	mation give	en above i	ivision have s true and			OIL CONSI	ERVATIO	N DIVISIO		
⁴⁷ I hereby cert been complied	ify that the r with and tha	ules of the	mation give	en above i	ivision have s true and	Approved by		OIL CONSI	ERVATIO	N DIVISIO		
⁴⁷ I hereby cert been complied complete to the Signature:	ify that the r with and that be best of my	ules of the	mation give	en above i	ivision have s true and	Approved by		ha	ht	N DIVISION DIST.	ON .	
⁴⁷ I hereby cert been complied complete to the Signature:	ify that the r with and that the best of my	ules of the	mation give	en above i	ivision have is true and	Approved by	: 7017 8	ha	h T	P. DIST.	ON .	